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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form OC-105
Revised 4-1-77

5a. Indicate Type of Lease
State ☐ ☒ ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
Central Drinkard Unit
8. Farm or Lease Name

2. Name of Operator
Gulf Oil Corporation
3. Address of Operator
Box 670, Hobbs, New Mexico 88240
4. Location of Well

9. Well No.
402
10. Field and Pool, or Well
Drinkard

UNIT LETTER **N** LOCATED **550** FEET FROM THE **South** LINE AND **2295'** FEET FROM THE **West** LINE OF SEC. **33** TWP. **21-S** RGE. **37-E** NMPM

12. County
Lea

15. Date Spudded **11-20-75** 16. Date T.D. Reached **12-5-75** 17. Date Compl. (Ready to Prod.) **12-15-75** 18. Elevations (DF, RKB, RT, GR, etc.) **3452' GL** 19. Elev. Casinghead
20. Total Depth **6521'** 21. Plug Back T.D. **6508'** 22. If Multiple Compl., How Many **Single** 23. Intervals Drilled By Rotary Tools **0-6521'** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
6374' to 6482' 25. Well Sectional
NO

26. Type Electric and Other Logs Run
GR-Compnesated Neutron-Compensated Density 27. Well Sectional
No

28. CASING RECORD (Report all strings set in well)					29. NEUTRONS
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	
8-5/8"	24#	1225'	11"	550 sacks (Circulated)	
5-1/2"	15.5#	6521'*	7-7/8"	800 sacks (Circulated)	
		* DV tool at 1189'			

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6345'	6345'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Perforated 5-1/2" casing with 4, 1/2" JHPF at 6374-76', 6398-6400', 6428-30', 6454-56' & 6480-82'		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production 12-15-75		Production Method (Flowing, gas lift, pumping -- Size and type pump) kFlowing				Well Status (Producing, Shut-in) Shut In	
Date of Test 12-17-75	Hours Tested 24	Choke Size 2-1/4"	Prod'n. For Test Period 11	Oil - Bbl. 1120	Gas - MCF 16 (load)	Water - Bbl. 101,818	Gas - 1st Bbls.
Flow Tubing Press. 800#	Casing Pressure ==	Calculated 24-Hour Rate 11	Oil - Bbl. 1120	Gas - MCF ==	Water - Bbl. 42.8	Test Witnessed By C. L. Morrill	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Well is shut-in - Waiting gathering system.
35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED **D.T. Berlin** TITLE **Area Engineer** DATE **February 23, 1976**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all geophysical logs conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1177'	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	1270'	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	2430'	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2603'	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	2834'	T. Devonian		T. Menefee		T. Madison	
T. Queen	3365'	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	3650'	T. Montoya		T. Mancos		T. McCracken	
T. San Andres	3879'	T. Simpson		T. Gallup		T. Ignacio Qizte	
T. Glorieta	5079'	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry	5433'	T. Gr. Wash		T. Morrison		T.	
T. Tubb	6050'	T. Granite		T. Todilto		T.	
T. Drinkard	6368'	T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1177'		Red Beds				
	2430'		Salt & Anhy				
	3650'		Anhy & Sand				
	5079'		Lime				
	5433'		Lime & Sand				
	6514'		Lime				