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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105
Revised 1-1-65

5a. Indicate Type of Lease
State 1 XX
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____					7. Unit Agreement Central Drinkard Unit	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____					8. Form or Lease Name	
2. Name of Operator Gulf Oil Corporation					9. Well No. 403	
3. Address of Operator Box 670, Hobbs, New Mexico 88240					10. Field and Pool, or Well Drinkard	
4. Location of Well UNIT LETTER <u>M</u> LOCATED <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>1305</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>33</u> TWP. <u>21-S</u> RGE. <u>37-E</u> NMPM					12. County Lea	
15. Date Spudded 11-26-75	16. Date T.D. Reached 12-6-75	17. Date Compl. (Ready to Prod.) 1-8-76	18. Elevations (DF, RKB, RT, GR, etc.) 3452' GL	19. Flow		
20. Total Depth 6520'	21. Plug Back T.D. 6496'	22. If Multiple Compl., How Many Single	23. Intervals Drilled By 0 - 6520'	Rotary Tools		
24. Producing Interval(s), of this completion - Top, Bottom, Name 6366' to 6418'				25. Was Directional Log Made No		
26. Type Electric and Other Logs Run GR-Compensated Density-Compensated Neutron				27. Was Well Logged No		
28. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		
8-5/8"	24#	1222'	11"	550 sacks (Circulated)		
5-1/2"	15.50#	6520'*	7-7/8"	200 sacks (Circulated)		
* DV tool at 1206'						
29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	6378'
						6315'
31. Perforation Record (Interval, size and number) Perforated 5-1/2" casing with 4, 1/2" JHPF at 6366-68', 6397-99' & 6416-18"				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6366-6418' 1500 gallons of 15% NE acid & frac w/9,000 gal gel brine & 21,000 gal cont 1 to 2# sand.		
33. PRODUCTION Date First Production 1-8-76 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut in.						
Date of Test 1-13-76	Hours Tested 24	Choke Size 2-1/4"	Prod'n. For Test Period 0	Oil - Bbl. 0	Gas - MCF 1339	Water - Bbl. 0
Flow Tubing Press. 1000#	Casing Pressure --	Calculated 24-Hour Rate --	Oil - Bbl. --	Gas - MCF 1339	Water - Bbl. --	Oil Gravity - API (Prod.) --
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Well is shut in - Waiting on gathering system						Test Witnessed By C. L. Morrill
35. List of Attachments						
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief						
SIGNED <u>D. F. Berlin</u>			TITLE <u>Area Engineer</u>		DATE <u>February 23, 1976</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any new, drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	1177'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	1268	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	2428'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	2600'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	2830'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	3355'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	3636'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	3868'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	5068'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Dinebry _____	5420'	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	6030'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	6348'	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____		T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn. _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1177'		Red Beds				
	2428'		Salt & Anhy				
	3636'		Anhy & Sand				
	5068'		Lime				
	5420'		Lime & Snd				
	6515'		Lime				