SANTA FE		UNSERVICION COMMU		orm C=104 upersed#5 Old C-104 and C-116
FILE	AND		E	lfoctive 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NA	TURAL GAS	
LAND OFFICE				
TRANSPORTER OIL	-			
GAS	4			
PRORATION OFFICE				
Operator				
Gulf Oil Corporation				
PO. Box 670, Hobbs, 1	N.M. 88240			
Reason(s) for filing (Check proper box)	Other (Please c	xplain)	
Now Well	Change in Transporter of:			
Recompletion		E I	l - Gas	
Change in Ownership	Casinghead Gas Conden	isate		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	LEASE	· .		
Lease Name	Well No. Pool Name, Including Fo		ind of Lease	Lease No.
Central Drinkard Unit	404 Drinkar	<u>d</u>	ate, Federal or Fee	_Fee
Location		165		east
Unit Letter P ; 1,60)Feet From TheSOUTH_Line	e and	Feet From The	
Line of Section 32 Tor	wnship 21S Range	37E , NMPM,	Lea	County
Line of Section 312 10	Allocation and a second s	, in the second se		
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S		•
Name of Authorized Transporter of Oil		Address (Give address to	which approved copy of	this form is to be sent)
Texas-New Mexico Pipel:	ine Co.	Box 1510, Midla	nd, Texas 7970)1
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to		this form is to be sent)
Warren Petroleum Corpor		Box 1589, Tuls	, Okla. 74100	
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected	1	n/
give location of tanks.	<u>NW/4 33 21S 37E</u>	Yes	4-15-	-76
	th that from any other lease or pool,	give commingling order n	umber:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plug Bac	k Same Res'v. Difl. Res'v.
Designate Type of Completio		X		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	·····
12-5-75	1-17-76	65251	650	06 •
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	TopyOH/Gas Pay	Tubing D	epth
3463 * GL	Drinkard	6343*	63/	
Perforations				ising Shoe
6343 to 6377 t			652	24 1
		CEMENTING RECORD		SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		sx (circulated)
11" 7-7/8"	<u>8-5/8"</u> 5-1/2"	1190 * 6524 * *		sx (circulated)
1-1/8	2-3/8"	63481		SA (CII COLGUEU)
		*DV tool at]]	371	
. TEST DATA AND REQUEST F	OR ALLOWARLE. (Test must be a			e equal to or exceed top allow-
OIL WELL	able for this de	pth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,	oump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke SI	20
		Water-Bbls.	Gas-MC	F
Actual Prod. During Test	Oil-Bbls.	Woldt - DDIs.	Gua Mo	· .
l		l		
CAR WERT				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity o	of Condensate
1300	24 hours	Trace		
Testing Mothod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-i	a) Choke Si	.29
Back pressure	390# (flowing)			
CERTIFICATE OF COMPLIAN	CE	OIL CO	NSERVATION C	OMMISSION
		1	EDD TR 1	176
I hereby certify that the rules and regulations of the Oli Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED APPROVED 19		
		BY Letty letto		
auto in the and complete to th	a da antiga de la companya de la com	SIPERA	TISOR LATE	KCT .
-		TITLE DUI Lat		
and V.			e filed in complianc	
S.F. Berlin (Signature)		If this to a request for allowable for a newly drilled or deepened		
		well, this form must be accompanied by a tobulation of the deviation tests taken on the well in accordance with RULE 111.		
Area Engineer	All sections of this form must be filled out completely for allow-			
4 - 15-76	able on now and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,			
and the second	a(4)	well name or number,	or transporter, or othe	or such change of condition.
[0	,	tt -		

RECEIVED

APR 15 1976 OIL CONSERVATION COMM. HOBBS, D. M.