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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		5. State Oil & Gas Lease No.
7. Unit Agreement Name Central Drinkard Unit		8. Farm or Lease Name 9. Well No. 404 10. Field and Pool, or Wildcat Drinkard
Name of Operator Gulf Oil Corporation		
Address of Operator Box 670, Hobbs, New Mexico 88240		
Location of Well UNIT LETTER P , 460 FEET FROM THE South LINE AND 165 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 21-S RANGE 37-E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.) 3463' GL		12. County Lea

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6525' TD, 6506' PE.

Reached total depth of 7-7/8" hole at 6525' at 1:45 AM, December 21, 1975. Ran 181 joints and 1 cut joint, 6511' of 5-1/2" OD 15.50# K-55 LT&C casing. Set at 6524' with DV tool at 1187'. Dowell cemented first stage thru shoe with 400 sacks of Class C with 16% gel, 2% salt and .2% CFR-2 and 175 sacks of Class C containing .5% CFR-2. Cemented second stage thru DV tool with 200 sacks of Class C Neat. Cement circulated. WOC over 48 hours. Cleaned out to 6506' and tested casing with 1500#, 30 minutes, OK.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. F. Berlin TITLE Area Engineer DATE January 14, 1976

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 14 1976

OIL CONSERVATION COMM.
HOBBS, N. M.