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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-67

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
2. Name of Operator <b>Gulf Oil Corporation</b>		
3. Address of Operator <b>Box 670, Hobbs, New Mexico 88240</b>		
4. Location of Well UNIT LETTER <b>0</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>1535</b> FEET FROM THE <b>East</b> LINE, SECTION <b>32</b> TOWNSHIP <b>21-S</b> RANGE <b>37-E</b> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.) <b>3460' GL</b>		

5a. Indicate Type of Lease State <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name <b>Central Drinkard Unit</b>
8. Term or Lease To
9. Well No. <b>405</b>
10. Field and Pool <b>Drinkard</b>
12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☒  
CASING TEST AND CEMENT JOB ☒  
OTHER ☐

ALTERING CASING  
PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and completion of work) SEE RULE 1103.

Moranco Drilling Company spudded 11" hole at 2:30 AM, December 10, 1975. Drilled to 1210' Ran 28 joints and 1 cut joint of 8-5/8" OD 24# K-55 ST&C casing set and cemented at 1210' with 350 sacks of Class C with 4% gel and 2% Ca C12 and 200 sacks of Class C with 2% Ca C12. Cement circulated. WOC 12 hours. Tested casing with 1500#, 30 minutes, OK. (Option No. 2, Rule 107). (265 CF of Southwestern El Toro cement with 2% Ca C12, mixed at 71° with estimated formation temperature of 70° with cement strength of 2080#). Started drilling 7-7/8" hole at 1210' at 9:30 PM, December 12, 1975.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *D. F. Berlin* TITLE Area Engineer DATE December 15, 1975  
Jerry Soren  
Dist. 1, Supv.  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 11 1975  
THE CONSERVATION COMM.  
HOBBS, N. M.