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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE ☐	FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL ☒ DEEPEN ☐ PLUG BACK ☐ OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐		Central Drinkard Unit	
2. Name of Operator		8. Farm or Lease Name	
Gulf Oil Corporation		9. Well No.	
3. Address of Operator		405	
Box 670, Hobbs, New Mexico 88240		10. Field and Pool, or Wildcat	
4. Location of Well UNIT LETTER <u>0</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1535</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>32</u> TWP. <u>21-S</u> RGE. <u>37-E</u> NMPM		Drinkard	
		12. County	
		Lea	
		19. Proposed Depth	
		6520'	
		19A. Formation	
		Drinkard	
		20. Rotary or C.T.	
		Rotary	
21. Elevations (Show whether DF, RT, etc.)		22. Approx. Date Work will start	
21A. Kind & Status Plug. Bond		November 10, 1975	
Blanket			

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8-5/8"	24#	1150'	Circulate	
7-7/8"	5-1/2"	15.5#	6520'	Base of Salt	

BOP:

See Drawing No. 3 attached.

APPROVAL VALID
FOR 60 DAYS UNLESS
DRILLING COMMENCED
EXPIRES 3-8-76

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

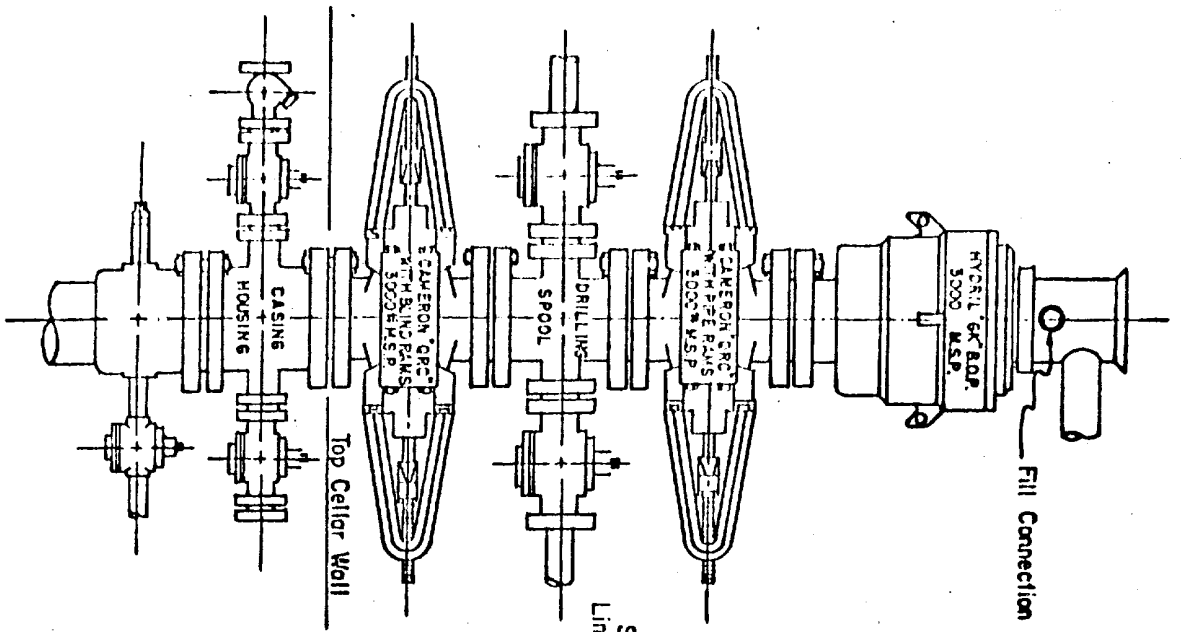
Signed W. Borland Title Area Production Manager Date October 28, 1975

(This space for State Use)

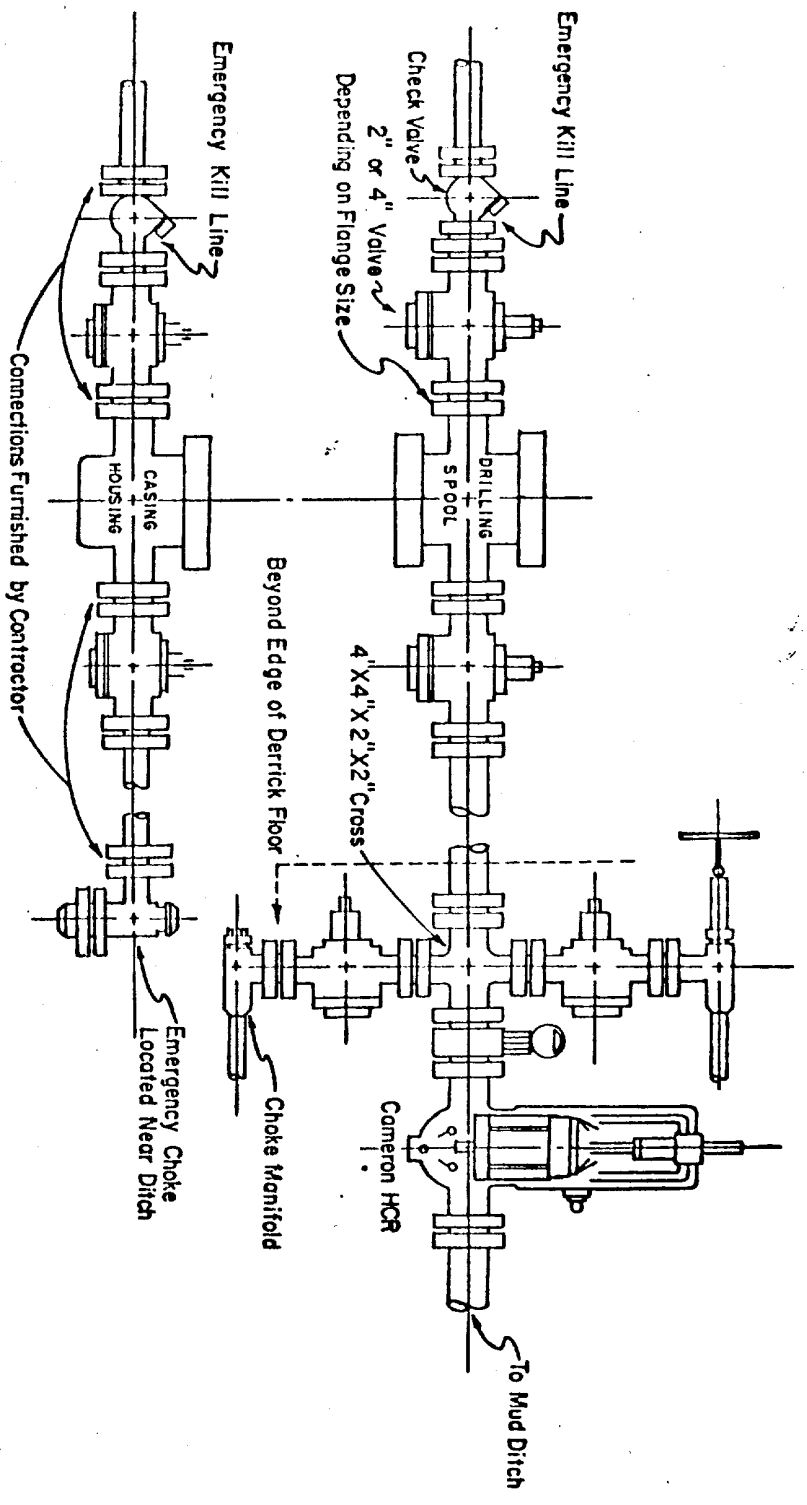
APPROVED BY Jerry Luter TITLE DATE NOV 8 1975

CONDITIONS OF APPROVAL, IF ANY:

NOV 8 1975



See Detail of 4" Flow Line and Choke Assembly



3,000 PSI WORKING PRESSURE
KILL, CHOKER, AND FILL CONNECTIONS
API Series 900 Flanges or Better

DETAIL OF 4" FLOW LINE CHOKER ASSEMBLY

Minimum assembly for 3000 PSI working pressure will consist of three preventers. The bottom and middle preventers may be Cameron ORC, Cameron Type F single or Shaffer Hydraulic single, and the upper will be Hydril GK. In lieu of the drilling spool, the flanged outlets from the Cameron Type F single open face flanged preventer, provided the outlets are the correct size, may be used for the four-inch flow line and the two-inch kill line.

Size 12-inch preventers may be used for work down through 8-5/8-inch casing. Size 10-inch preventers may be used for work down through 7-5/8-inch casing. Size six-inch preventers are to be used for work through 7-inch and 5-1/2-inch casings.

Minimum operating equipment for the preventers will be: (1) An air operated pump and (2) An accumulator(s) with some means of obtaining a fluid charge. A closed fluid system is recommended. The closing manifold and remote closing manifold will have a separate four-way valve for each pressure operated device and a Hydril regulator will be provided. Sufficient fluid capacity in the accumulator(s) shall be available to close all the pressure operated devices at the same time with 25 percent reserve. Gulf No. 561 hydraulic oil shall be used as the operating fluid.

The four-inch flow line from the preventers shall be supported by a metal stand or reinforced concrete. All valves throughout the assembly shall be selected for operation in both gas and fluids.

The room type preventers and the Cameron HCR valve will be provided with stem extensions, universal joints, if needed, and operating wheels.

3,000 PSI WORKING PRESSURE
BLOWOUT PREVENTER HOOK-UP

Series 900 Flanges, or Better

NEW MEXICO
WELL LOCATION AND ACREAGE DEDICATION

All distances must be from the subject well to the corner of the well.

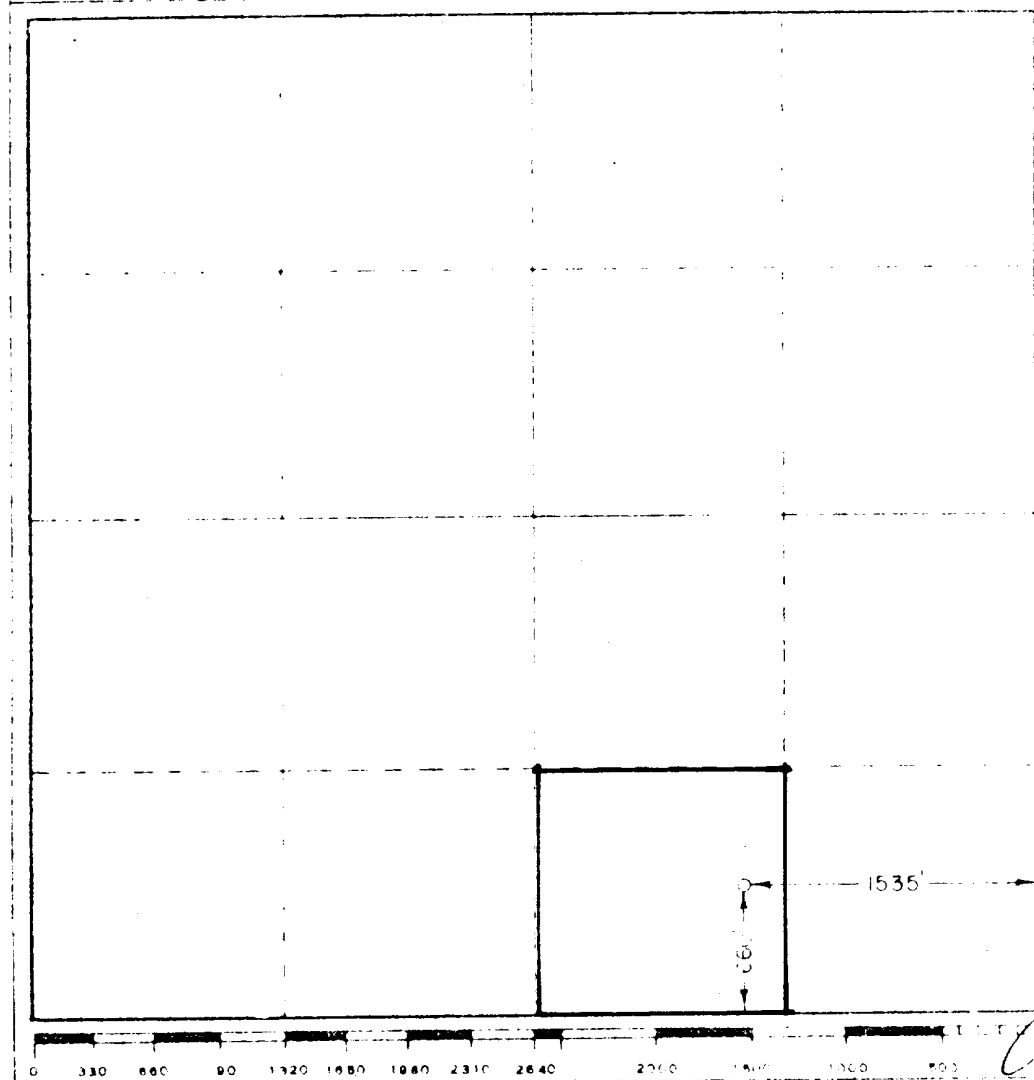
Gulf Oil Company - USA		Central Drinkard Unit		405
O	32	21 South	37 East	Lea
660	South	1535	East	
Drinkard		Drinkard		40

- Outline the acreage dedicated to the subject well by colored pencil or ballpoint pen on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the lease (show the lease interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests consolidated by communitization, unitization, force pooling, etc.

Yes No If answer is "yes," type of consolidation _____

If answer is "No," list the owners and tract descriptions which have actually been consolidated (attach separate sheet if necessary.) _____

No allowable well will be assigned to the well until all interests have been consolidated by communitization, unitization, force pooling, or otherwise or until a non-standard unit, eliminating such interests, has been approved by the Commission.



C. D. Borland

C. D. BORLAND

Area Production Manager

Gulf Oil Corporation

October 28, 1975

I hereby certify that the well location shown on this plat was plotted from field notes of the surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

October 17 and 18, 1975

John W. West

675

1. The first group of people who are interested in the study of the history of the United States are the people who are interested in the history of the United States.

