

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Gulf Oil Corporation		H. T. Mattern (NCT-B)
3. Address of Operator		9. Well No.
Box 670, Hobbs, New Mexico 88240		21
4. Location of Well		10. Field and Pool, or Well Unit
<p>UNIT LETTER <u>G</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM</p> <p>THE <u>East</u> LINE, SECTION <u>31</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.</p>		Drinkard
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3481' GL		Lea

<p align="center">Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6772' TD, 6736' PB.

Reached total depth of 7-7/8" hole at 6772' at 12:30 PM, December 22, 1975. Ran 189 joints and 1 cut joint 6758' of 5-1/2" OD 15.50# K-55 LT&C casing. Set casing at 6772' with DV tool at 1194'. Howco cemented first stage thru shoe with 375 sacks of Class C containing 16% gel, 2% salt and .2% CFR-2 and 350 sacks of Class C with .5% CFR-2, Cemented second stage thru DV tool with 200 sacks of Class C. Cement circulated. WOC over 24 hours. Drilled DV tool and tested casing with 2,000#, 30 minutes, OK.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>D. V. Berlin</u>	TITLE <u>Area Engineer</u>	DATE <u>January 5, 1976</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>[Signature]</u>	DATE <u>Jan 5 1976</u>
CONDITIONS OF APPROVAL, IF ANY:		