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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PUMP BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease</p> <p>State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p>		<p>5. State Oil & Gas Lease No.</p>
<p>2. Name of Operator</p> <p>Gulf Oil Corporation</p>		<p>7. Unit Agreement Name</p>
<p>3. Address of Operator</p> <p>Box 670, Hobbs, New Mexico 88240</p>		<p>8. Farm or Lease Name</p> <p>H. T. Mattern (NCT-B)</p>
<p>4. Location of Well</p> <p>UNIT LETTER G 2310 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE, SECTION 31 TOWNSHIP 21-S RANGE 37-E NMPM.</p>		<p>9. Well No.</p> <p>21</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.)</p> <p>3481' GL</p>		<p>10. Field and Pool, or Village</p> <p>Drinkard</p>
		<p>12. County</p> <p>Lea</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Capitan Drilling Company spudded 11" hole at 1:00 AM, December 12, 1975. Drilled to 1200'. Ran 28 joints and 1 cut joint, 1186' of 8-5/8" OD 24# K-55 ST&C casing set and cemented at 1200' with 350 sacks of Class C with 4% gel and 2% Cc C12 and 200 sacks of Class C with 2% Ca C12. Cement circulated. WOC 16 hours. Tested casing with 1300#, 30 minutes, OK. (Rule 107, Option No. 2. 265 CF of Southwestern El Toro cement with 2% Ca C12 mixed at 70° with estimated formation temperature of 70° with cement strength of 2080#.

Started drilling 7-7/8" Hole at 1200' at 5:00 PM, December 13, 1975.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>D. F. Berlin</u>	TITLE <u>Area Engineer</u>	DATE <u>December 15, 1975</u>
APPROVED BY <u>Jerry Sutton</u> Dist 1, Supv.	TITLE _____	DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

17-10-1975

WIL CONSERVATION COMM.
HOBBS, N. M.