42. 2F COPIES RECEIVED	<u> </u>		
POISTPIBUTION	- NEW MENICO CH	CONCERNATION COMMISSION	
SANTA FE	-	NEW MEXICO CIL CONSERVATION COMMISSION Form 0-104 REQUEST FOR ALLOWABLE Supersedes 013 C-104 and C-11	
FILE	_ KEGUESI		Effective 1-,-55
		AND	3.5
U.S.G.S.	_ AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL (<i>λ</i> λ
LAND OFFICE			
IRANSPORTER GAS	_ -		
OPERATOR			
PRORATION OFFICE			
Sperator			
Conoco Inc.			
\1.tress			
P.O. Box 460), Hobbs, New Mexico 88	240	
Reason(s) for tiling it been proper bu		Otner (Please explain)	
New Well	Shange in Transporter of:	Change of corpor	ate name from
Recompletion	Dry (
		Sometimental of output, critective	
Change in Ownership	Islandiesia Gas Cons	July 1, 1979.	
If change of ownership give name and address of previous owner			
L DESCRIPTION OF WELL_AND	LEASE		
Lease Name Polis	Acid No, Warder including	Farmetion R-4467 Kina of Loas	e Leise No.
Warren Unit-Bline	プロースター つい スター	14605 3/1/91 State, Federa	AC 063458
Unit Letter F : 19	80 Feet From The N	line and 1980 Feet From	The W
34	ownship 20 Range	38 , NMPM, L	County
Line of Section 27 T	epinut:	,	30
		7.40	
I. DESIGNATION OF TRANSPOR	RITER OF OIL AND NATURAL C	AAS Andress (Give address to which appro	and some of this form is to be centil
Name of Authorized Transporter of C	n 🔀 or Condensate 🗔	Andress (Give address to which appro	— Svea copy of this form is to be sent)
Shell Pipeline Co.		Box 1910, Midland,	1 exas
Name of Authorized Transporter of C	asing near Gas To or Gry, Gas	Address (Give address to which appro	oved copy of this form is to be sent;
Warren Petroleum	soro.	Box 67, Monument	×.M.
<u> </u>	Unit Sec. Twp. Pige.	is gas actually connected? Wi	ien
If well produces oil or liquids, give location of tanks.			
		I sive some regling order number	
	vith that from any other lease or poo	n, give comminging order number.	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	
Designate Type of Complet	ion = (X)		्ै Plug Back ॄ Same Restv.ॄ Diif. Restv
			- Plug Back - Same Restv. Diit. destv
Date Spudded	Date Jomni Beday to Prod.	Total Depth	Plug Back Same Restr. Dist. Restr
	Date Compi. Ready to Prod.	Total Depth	
			P.B.T.D.
Elevations (DF, RKB, RT, CR, etc.,		Total Depth Top Oll/Gas Pay	
Elevations (DF, RKB, RT, GR, etc.)			P.B.T.D. Tubing Depth
Elevations (DF, RKB, RT, GR, etc.) Perforations			P.B.T.D.
	Name of Producing Formation	Top Oll/Gas Pay	P.B.T.D. Tubing Septh
	Name of Producing Formation		P.B.T.D. Tubing Depth Depth Casing Shoe
	Name of Producing Formation	Top Oll/Gas Pay	P.B.T.D. Tubing Septh
Rettorations	Name of Producing Formation TUBING, CASING, A	Top O!!/Gas Pay	P.B.T.D. Tubing Depth Depth Casing Shoe
Retrorations	Name of Producing Formation TUBING, CASING, A	Top O!!/Gas Pay	P.B.T.D. Tubing Depth Depth Casing Shoe
Rettorations	Name of Producing Formation TUBING, CASING, A	Top O!!/Gas Pay	P.B.T.D. Tubing Depth Depth Casing Shoe
Retionations	Name of Producing Formation TUBING, CASING, A	Top O!!/Gas Pay	P.B.T.D. Tubing Depth Depth Casing Shoe
Remorations HOLE SIZE	TUBING, CASING, A CASING & TUBING SIZE	Top O!!/Gas Pay ND CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casting Shoe SACKS CEMENT
HOLE SIZE HOLE SIZE V. TEST DATA AND REQUEST	TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must b.	Top O!!/Gas Pay IND CEMENTING RECORD DEPTH SET e after recovery of total volume of load oi	P.B.T.D. Tubing Depth Depth Casting Shoe SACKS CEMENT
HOLE SIZE HOLE SIZE V. TEST DATA AND REQUEST OIL WELL	TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	Top Oll/Gas Pay IND CEMENTING RECORD DEPTH SET e after recovery of total volume of load of depth or be for full 24 hours)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT I and must be equal to or exceed top allow
HOLE SIZE HOLE SIZE V. TEST DATA AND REQUEST	TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must b.	Top O!!/Gas Pay IND CEMENTING RECORD DEPTH SET e after recovery of total volume of load oi	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT I and must be equal to or exceed top allow
HOLE SIZE HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must b able for this	Top Oil/Gas Pay IND CEMENTING RECORD DEPTH SET e after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT I and must be equal to or exceed top allowing, etc.)
HOLE SIZE HOLE SIZE V. TEST DATA AND REQUEST OIL WELL	TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	Top Oll/Gas Pay IND CEMENTING RECORD DEPTH SET e after recovery of total volume of load of depth or be for full 24 hours)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT I and must be equal to or exceed top allow
HOLE SIZE HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas of Casing Pressure)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT I and must be equal to or exceed top allowing the equal top allow
HOLE SIZE HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must b able for this	Top Oil/Gas Pay IND CEMENTING RECORD DEPTH SET e after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT I and must be equal to or exceed top allowing, etc.)
HOLE SIZE HOLE SIZE V. TEST DATA AND REQUEST OUT. WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas of Casing Pressure)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT I and must be equal to or exceed top allowing the equal top al
HOLE SIZE HOLE SIZE W. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas of Casing Pressure)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT I and must be equal to or exceed top allowing the equal top al
HOLE SIZE HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas of Casing Pressure)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT I and must be equal to or exceed top allowing the equal top al
HOLE SIZE HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas of Casing Pressure)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT I and must be equal to or exceed top allowing the equal top allow
HOLE SIZE HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must b able for this Cate of Test Tubing Pressure Cil-Bals.	Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas of Casing Pressure) Water-Bbls.	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT I and must be equal to or exceed top allowing, etc.) Choke Size Gas-MCF
HOLE SIZE HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Cit-Bois.	Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas of Casing Pressure) Water-Bbls.	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT I and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF
HOLE SIZE HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must b able for this Cate of Test Tubing Pressure Cil-Bals.	Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas of Casing Pressure) Water-Bols. Bbls. Condensate/MMCF	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT I and must be equal to or exceed top allowing, etc.) Choke Size Gas-MCF Gravity of Condensate
HOLE SIZE HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Cil-Bols. Length of Test Tubing Pressure (Shut-in)	Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas of Casing Pressure) Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT I and must be equal to or exceed top allocatifit, etc.) Choke Size Gas-MCF Gravity of Condensate

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief,

nesson (Signature) Division Manager

(Title)

6-19-79 (Date) NMOCD (5)

USSS(2) MMFLL(4) FILE

TITLE. District Supervisor

This form is to be filed in compliance with AULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be appeared by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

OIL CONSERVATION COMM, HOBES, N. M.