

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. LC 063458			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____			
2. NAME OF OPERATOR CONTINENTAL OIL COMPANY		7. UNIT AGREEMENT NAME WARREN			
3. ADDRESS OF OPERATOR Box 460, Hobbs, N.M. 88240		8. FARM OR LEASE NAME WARREN UNIT			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface 1980' FNL & 1980' FNL of Sec. 34 At top prod. interval reported below Same At total depth Same		9. WELL NO. 38			
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT WARREN BLINEBRY			
15. DATE SPUDDED 12-12-75		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 34, T20S, R38E			
16. DATE T.D. REACHED 1-3-76		12. COUNTY OR PARISH LEA			
17. DATE COMPL. (Ready to prod.) 2-1-76		13. STATE N.M.			
18. ELEVATIONS (OF, RKB, RT, GR, ETC.) * 3536' DF		19. ELEV. CASINGHEAD _____			
20. TOTAL DEPTH, MD & TVD 7045'		21. PLUG, BACK T.D., MD & TVD 6980'			
22. IF MULTIPLE COMPL., HOW MANY * _____		23. INTERVALS DRILLED BY ROTARY			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) * 5800' - 5893' BLINEBRY		25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CNL-FDC, DLL, CBL-VDL, PDC		27. WAS WELL CORED YES			
28. CASING RECORD (Report all strings set in well)					
CASING SIZE 9 5/8" 7"		WEIGHT, LB./FT. 32.30 # 26 #		DEPTH SET (MD) 1500' 7040	
HOLE SIZE 12 1/4" 8 3/4"		CEMENTING RECORD 600 5X. CIRC. 900 5X.		AMOUNT PULLED — —	
29. LINER RECORD					
SIZE 23 3/8"		TOP (MD) 5819'		BOTTOM (MD) —	
SACKS CEMENT * —		SCREEN (MD) —		PACKER SET (MD) —	
30. TUBING RECORD					
31. PERFORATION RECORD (Interval, size and number) 5805', 31', 36', 66', 74', 79' & 92' w/1-JSPF.					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 5805' - 5893' AMOUNT AND KIND OF MATERIAL USED Acidize w/1250 Gals. 15% NE-HCL. FRAC w/34,000 Gals. TFAI, 800 # ADMITE AQUA, 960 # SUAR GEL & 40,000 # 22/70 SAND					
33. PRODUCTION					
DATE FIRST PRODUCTION 2-1-76		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOW		WELL STATUS (Producing or shut-in) PROD.	
DATE OF TEST 2-6-76		HOURS TESTED 24		CHOKE SIZE 108	
PROD'N. FOR TEST PERIOD —		OIL—BBL. 510		GAS—MCF. 0	
WATER—BBL. 4722		GAS-OIL RATIO 40.2		OIL GRAVITY-API (CORR.) 40.2	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD					
35. LIST OF ATTACHMENTS D.W. CATES					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Wm. A. Butterfield		TITLE SR ANALYST		DATE 3-9-76	

*(See Instructions and Spaces for Additional Data on Reverse Side)

11520A1 A/MEN(4) EIL

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks-Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			Tansill	2610	
			Yates	2753	
			Seven Rivers	3009	
			Queen	3568	
			San Andres	4117	
			Glorieta	5401	
			Blincovy	5869	
			Tubb	6389	
			Drinkard	6680	
			Abo	6977	