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NG. OF COPIES RECEIVED		\mathcal{O}	
DISTRIBUTION SANTA FE	· · · ·	NSERVATION COMMISSIC	Form C-104 Supersedes Old C-104 and C-11
FILE	KEQUESI F	OR ALLOWABLE	Effective 1-1-65
u.s.g.s.	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL (SAS
LAND OFFICE	AUTHORIZATION TO TRAIN	TO ON TOTE AND THAT OWNER	
OIL			
TRANSPORTER GAS			v - *
OPERATOR			
PRORATION OFFICE			
Operator	Λ <i>Λ</i>		
CONTINENTAL	OIL ComiANY		·
Box 460 H			
Reason(s) for filing (Check proper box,	853 NM	Other (Please explain)	
New Well	Change in Transporter of:	Phanes IN	Lesse vame
Recompletion	Oil Dry Gas	DESCRICKIY W.	ARRIV USIT A/C/
Change in Ownership	Casinghead Gas Condens	F7 1	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Including For	1	
WAXEEN UNIT	38 BLINESMY OIL	C 6 AS State, Leger	ster Foo LC 063458
Location		166	11
Unit Letter; 19	60 Feet From The NORTH Line	andFeet From	The West
<u></u>	<i>'</i>		Court
Line of Section 3 4 Tox	waship 20-5 Range	LO-L , NMPM, LEA	County
/ 	TER OF OIL AND NATURAL CAS	8	
Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GAS or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)
Shell Pipeline		midland Texas	
Name of Authorized Transporter of Car	singhead Gas 🔀 or Dry Gas 🗔	Address (Give address to which appro	oved copy of this form is to be sent)
SKELL OL CORPORATO	z	Equite Non _	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas uctually connected? Wi	nen / > , ¬ /
I to the standard	2 33 10 38	405	1-31-76
If this production is commingled wi	th that from any other lease or pool, g	give commingling order number:	TECHIVE JANUARY 31, 1977,
COMPLETION DATA			TILLY OIL COMPANY MERGE TO GETTY OIL COMPANY:
Designate Type of Completic		Men well workover Beebenity	(16. ABILI OIL BOMBER 11:
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D
Date Spudded	1-31-76	7040	5894
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3525 GR	Bliveby OIL & GAS	Top Oil/Gas Pay	
Perforations			5819
	,		Depth Casing Shoe
1 5805 31 35 66 74	,		
5805, 31, 35, 66, 79	1, 79, 5892	CEMENTING RECORD	Depth Casing Shoe
5805, 31, 35, 66, 79	1, 79, 5892		Depth Casing Shoe 7040 SACKS CEMENT
	1, 79, 5892 TUBING, CASING, AND	DEPTH SET	Depth Casing Shoe 7040 SACKS CEMENT
HOLE SIZE	TUBING, CASING, AND	DEPTH SET 1500 7040	Depth Casing Shoe 7040 SACKS CEMENT
HOLE SIZE	TUBING, CASING, AND	DEPTH SET	Depth Casing Shoe 7040 SACKS CEMENT
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE 93/4 7 23/8	DEPTH SET 1500 7040 5819	Depth Casing Shoe 7040 SACKS CEMENT 600 900
HOLE SIZE /2 // TEST DATA AND REQUEST F	TUBING, CASING, AND CASING & TUBING SIZE 95/4 7 23/8 COR ALLOWABLE (Test must be af	DEPTH SET 1500 7040 5819 Ster recovery of total volume of load of	Depth Casing Shoe 7040 SACKS CEMENT 600 900
HOLE SIZE / 2 / 4 TEST DATA AND REQUEST F	TUBING, CASING, AND CASING & TUBING SIZE 95/y 7 23/8 **COR ALLOWABLE** (Test must be afable for this deposit Test)	DEPTH SET 1500 7040 5819	Depth Casing Shoe 7040 SACKS CEMENT 600 900 l and must be equal to or exceed top allo
HOLE SIZE / 1 / 4 TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE 95/y 7 23/8 **COR ALLOWABLE** (Test must be afable for this deposit Test)	CEMENTING RECORD DEPTH SET 1500 7040 5819 Ster recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas flow)	Depth Casing Shoe 7040 SACKS CEMENT 600 900 l and must be equal to or exceed top allo
HOLE SIZE /2 // TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks 2 -/- 76	TUBING, CASING, AND CASING & TUBING SIZE 95/4 7 23/8 COR ALLOWABLE (Test must be af able for this detection of the control	CEMENTING RECORD DEPTH SET 1500 7040 5819 Ster recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas flow)	Depth Casing Shoe 7040 SACKS CEMENT 600 900 l and must be equal to or exceed top allo
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HOLE SIZE /2 // TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks 2 -/- 76	TUBING, CASING, AND CASING & TUBING SIZE 95/4 7 23/8 COR ALLOWABLE (Test must be af able for this detection of the control	SEMENTING RECORD DEPTH SET 1500 7040 S819 See recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas flow)	Depth Casing Shoe 7040 SACKS CEMENT 600 900 l and must be equal to or exceed top allowing the case of the cas
HOLE SIZE /2 /4 TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks 2 -/ - 7 6 Length of Test 2 4 HRS	TUBING, CASING, AND CASING & TUBING SIZE 9 3/8 TOR ALLOWABLE (Test must be af able for this dependence) Date of Test -/3-76 Tubing Pressure 320 #	CEMENTING RECORD DEPTH SET 1500 7040 S819 See recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas FLOW) Casing Pressure 610#	Depth Casing Shoe 7040 SACKS CEMENT 600 900 I and must be equal to or exceed top allowing the size 16/6/64
HOLE SIZE /2 /4 TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks 2 -/ - 7 6 Length of Test 4 4 HRS Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE 9 3/8 TOR ALLOWABLE (Test must be af able for this dependence) Date of Test -/3-76 Tubing Pressure 320 #	CEMENTING RECORD DEPTH SET 1500 7040 S819 See recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas FLOW) Casing Pressure 610#	Depth Casing Shoe 7040 SACKS CEMENT 600 900 I and must be equal to or exceed top allowing the size 16/6/64
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HOLE SIZE /2 /4 TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 2 -/ - 7 6 Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.)	TUBING, CASING, AND CASING & TUBING SIZE 95/y 23/8 COR ALLOWABLE (Test must be af able for this deplet for this deplet) Tubing Pressure 320 # Coil-Bhis. Cubing Pressure (Shut-in)	CEMENTING RECORD DEPTH SET 1508 7040 5819 Street recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas FLOW) Casing Pressure 610 # Water-Bhis. Bhis. Condensate/MMCF Casing Pressure (Shut-in)	Depth Casing Shoe 7040 SACKS CEMENT 600 900 It and must be equal to or exceed top allowing the size Choke Size 16144 Gravity of Condensate
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Dellessie Staff Gest 2-18-76 Ninoec (5) US6S(4) nm+4(4)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-sble on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.