

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 063458

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☒ GAS ☐ WELL ☐ OTHER ☐

2. NAME OF OPERATOR

CONTINENTAL OIL COMPANY

3. ADDRESS OF OPERATOR

Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.
At surface
660' FNL & 1980' FEL of SEC. 34

7. UNIT AGREEMENT NAME

WARREN

8. FARM OR LEASE NAME

WARREN UNIT

9. WELL NO.

39

10. FIELD AND POOL, OR WILDCAT

WARREN TUBB

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SEC. 34, T20S, R38E

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

3529' GR

12. COUNTY OR PARISH

LEA

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACURE TREAT

MULTIPLE COMPLETE

FRACURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

PLUG OFF TUBB PERFS. X
(NOTE: report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WARREN UNIT Well No. 39 WAS PERMITTED TO DRILL AS A
DUAL BLINERY-TUBB OIL WELL. IT IS NOW
NECESSARY TO COMPLETE AS A SINGLE BLINERY
OIL WELL AS A RESULT OF AN UNSUCCESSFUL
COMPLETION ATTEMPT IN THE TUBB AS FOLLOWS:
PERFD 6580', 6605', 13', 30', 46', 54', 89', 6703' & 6716'.
TREATED W/1800 GALS. 15% ACID. FRACED W/34,000 GALS.
TGFW & 60,000 LBS. 20/40 SAND. SWABBED & PUMP
TESTED WELL, DID NOT RECOVER ALL LOAD FLUID.
SET CIBP AT 6275' & SPOTTED 1 SK. CNT. ON TOP.
R.U. TO PERF BLINERY & COMPLETE.

18. I hereby certify that the foregoing is true and correct.

SIGNED

Wm. A. Dutton

TITLE

ADMIN. SUPERVISOR

DATE

6-11-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE FOR RECORD

CONDITIONS OF APPROVAL, IF ANY:

JUN 18 1976

J. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

USGS (5) NMFW (4) FILE