

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICA
(Other instructions on
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 063458

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

CONTINENTAL OIL COMPANY

3. ADDRESS OF OPERATOR

Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FNL E 1980' FEL OF SEC. 34

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GS, etc.)

3529' GR

7. UNIT AGREEMENT NAME

WARREN

8. FARM OR LEASE NAME

WARREN UNIT

9. WELL NO.

39

10. FIELD AND POOL, OR WILDCAT

WARREN TUBB
WARREN BLINERY

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

SEC. 34, T-20S, R-38E

12. COUNTY OR PARISH

LEA

13. STATE

N.M.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

SET PROD. CSG.

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilled 8 3/4" hole to TD 7025'. Set 7" 23# 26# K-55
CSG. @ 7025'. Cemented w/ 625 sks. Class "C" cmt. in
1st stage & 600 sks. Class "C" cmt. in 2nd stage w/
DU Tool set @ 4010'. TOC 2440'. WOC 72 hrs. Cmt.
completed 1-27-76. Tested CSG. to 1000#, held OK.
TD reached 1-23-76. Rig released 1-27-76.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

SP. ANALYST

DATE

2-9-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

11565-5, NADPA-4, File