Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II
P.O. Drawer DD, Astesia, NM \$8210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazzo Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

<u> </u>		TO THA	NSI	OHI OI	L AND NA	TURAL G					
Operator Conoco Inc.								api No. 0-025-21	PI No. 0-025-25204		
Address 10 Desta Drive St	100W	Midl	and	TY 79	705	······································	 '	0 020-2	UZVI		
Resson(s) for Filing (Check proper box)	PE TOOM	, mui	and.	1V 19		et (Please expl	air)				
New Well		Change is				(
Recompletion	Oil	Zk	Dry (क का क	וא מונזדוטאר)ים	יינים כוואיקונו∕וו	1 1000			
Change in Operator	Casinghe	ed Gas	Cond		ይ _የ የ	ECTIVE N	OVERBER	1 1993			
f change of operator give name ad address of previous operator					· · · · · · · · · · · · · · · · · · ·						
IL DESCRIPTION OF WELL	AND LE	ASE						· · · · · · ·			
Lease Name WARREN UT BLINEBRY TUI	BB WF	Well No.	1	-	ing Formation NEBRY TU	BR O & C	Charte	of Lease Rederal or Fe	_ 1	as No. 31695B	
Location		<u> </u>	_			ט אייט מכו	<u>'</u>	AAAA	1 100	<u> GTOGOD</u>	
Unit Letter	: 1980 Feet From The N			ORTH Line and 1980 Fe			et From The EAST Line				
Section 27	_ 20	S	Rang	၁၀	77	MPM. LE				County	
Section Townshi	<u></u>				, N	VIET IVI	-	<u> </u>		- County	
II. DESIGNATION OF TRAN	SPORTE	R OF O	IL A	ND NATU	RAL GAS		Wat said		C 1- 2- 1		
Name of Authorized Transporter of Oil EOTT OIL PIPELINE CO.	XXI (E	EC)	Lne C#	er gy_ Pipe	Addres (Giv	X 4666.	нопетом истери	ту 77	vm is 10 be si 7910_ <i>1</i> 64	od) 86	
Name of Authorized Transporter of Casin		<u>Z</u> ZX	Effect or Dr.	 		A 4000. • eddress to w					
WARREN PETROLEUM CO.		_ 			P.O. B	OX 67. M	ONUMENT	, NM 88			
if well produces oil or liquids, ive location of tanks.	Unit A	Sec. 1 28	100S		is gas actual! YES		Whee	7			
this production is commingled with that							!				
V. COMPLETION DATA								v	.,		
Designate Type of Completion	- 00	Oil Well		Gas Well	New Well	Workover	Despen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		pi. Reedy to	Prod.		Total Depth	<u> </u>	<u> </u>	P.B.T.D.	1		
Coursing (DE DED BC CD)					Top Oil/Gas	Top Oil/Gas Pay		Daine D	<u> </u>		
Elevations (DF, RKB, RT, GR, etc.)	rations (DF, RKB, R7, GR, etc.) Name of Producing Formation					op on one i dy			Tubing Depth		
Performicus								Depth Casing Shoe			
			<u> </u>	DIG ::=	(M) (M)	VA RECOS		<u> </u>			
HOLE SIZE				CEMENTI	NG RECOR	<u>u</u>	1	SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE				32, 52.						
	-			· - 	<u> </u>					<u> </u>	
. TEST DATA AND REQUES	T FOR	ALLOW	ABLE	E	J			1			
IL WELL (Test must be after r	ecovery of t	otal volume	of loss	i oil and mus					for full 24 hou	73.)	
Date First New Oil Rua To Tank	Date of Te	est.			Producing M	nthod (Flow, pa	omp, gas tijt, d	#C.)			
Length of Test	Tubing Pressure			Casing Pressure			Choke Size	Choke Size			
					197			Gas- MCF			
Actual Prod. During Test	rod. During Test Oil - Bbls.				Water - Bbis.			17704			
GAS WELL					<u> </u>			. 			
GAS WELL Actual Prod. Test - MCF/D	Langth of Test			Bbls. Condensate/MMCF			Gravity of Condensate				
Festing Method (pitet, back pr.)	Tubing Pr	eestre (Shu	i-ia)		Casing Press	uro (Shut-ia)		Choice Size			
VL OPERATOR CERTIFIC	ATE OF	COM	AI TO	NCF			·				
I bereby certify that the rules and regul						DIL CON	ISERV	ATION	DIVISIO	NC	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					NOV 0 5 1993						
IN NUMBER OF STREET OF STREET OF STREET		en vetet.			Date	Approve	d				
Die K. Ke	ask	ey			D	ORIGINA	AL SIGNER	RV JESS			
BILL R. KEATHLY SR. REGULATORY SPEC.					by_	By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR					
Printed Name			Title		Title					·	
10-29-93	915	5-686-5		No							
Date		1 ele	sphone	reo.	<u> </u>						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.