

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R3555.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. LC 031695 (6)			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ 1-DIFF. ☐ RESVR. ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
2. NAME OF OPERATOR CONTINENTAL OIL COMPANY				7. UNIT AGREEMENT NAME WARREN			
3. ADDRESS OF OPERATOR Box 460, Hobbs, N.M. 88240				8. FARM OR LEASE NAME WARREN UNIT			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980' FNL & 1980' FEL of SEC. 27 At top prod. interval reported below At total depth SAME				9. WELL NO. 40			
14. PERMIT NO.				10. FIELD AND POOL, OR WILDCAT WARREN BLINERY			
DATE ISSUED				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 27 T20S, R38E			
15. DATE SPUDDED 1-27-76				16. DATE T.D. REACHED 2-12-76		12. COUNTY OR PARISH LEA	
17. DATE COMPL. (Ready to prod.) 3-21-76		18. ELEVATIONS (OF, R&B, RT, GR, ETC.) 3563' DF		13. STATE N.M.		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7070'		21. PLUG, BACK T.D., MD & TVD 7032'		22. IF MULTIPLE COMPL., HOW MANY 2		23. INTERVALS DRILLED BY ROTARY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 5912'-6034' BLINERY				25. WAS DIRECTIONAL SURVEY MADE NO			
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CNC-FDC, DCL, CBL-VOL, PDC				27. WAS WELL CORED NONE			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE 9 5/8"		WEIGHT, LB./FT. 32.30#		DEPTH SET (MD) 1538'		HOLE SIZE 12 1/4"	
7"		23 & 26#		7070'		8 3/4"	
						CEMENTING RECORD 550 SX - CIRC.	
						1250 SX.	
						AMOUNT PULLED =	
						=	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
						SCREEN (MD)	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8"		6056'					
31. PERFORATION RECORD (Interval, size and number)							
5912', 34', 50', 66', 75', 82', 6030' & 34" w/123PF							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
5912-6034'				Treated w/1800 Gals. 15% Acid.			
				Frge. w/24,000 Gals. TFGW & 30,000 Lbs. Sand.			
33. PRODUCTION							
DATE FIRST PRODUCTION 3-21-76		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Prod.	
DATE OF TEST 3-28-76		HOURS TESTED 24		CHOK. SIZE 15		PROD'N. FOR TEST PERIOD TSTM	
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE 40.6		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY W.D. CATES	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED W.D. Cates TITLE ADMIN. SURV. DATE 6-15-76							

*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS (4). NMFL (4). FILE

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Tanhill	2736	
				Yates	2812	
				Rivers	3079	
				Queen	3642	
				San Andres	4200	
				Glorieta	5522	
				Blinberry	5967	
				Tubb	6448	
				Drunkard	6732	
				Abo	7020	