Energy, Minerals and Natural Resources Revised June 1, 2000

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Submit to Appropriate District Office 5 Copies

AMENDED REPORT

		I.	REQUEST FOR A	LLOWA	ABLE AND AUT	HORIZ	ATION TO TRA	NSPORT				
Operator Name and Add	DATION											
APACHE CORPORATION 2000 POST OAK BLVD., SUITE 100					() 3 D				000873 ason for Filing Code / Effective Date			
HOUSTON, TEXAS 77056-4400					V				DHC / 1/11/01			
API Number					⁵ Pool Name				⁶ Pool Code			
					Drinkard Property Name				9 Well Number			
26469					Gill Deep				Well Number 4			
Π.	rface Location											
Ul or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/So		Feet from the	- 1	East/West line	County	
K	" Bo	ttom Hole Local	37E	<u> </u>	1980 South			198	1980 West Lea			
Ul or lot no.	Section Township Range Lot.				n Feet from the North/South line Fe				m the East/West line County			
12 ,	13 %		14 -					ļ				
¹² Lse Code D	'' Pro	ducing Method Code	¹⁴ Gas Connection Da 1/11/01	ite 13 C	-129 Permit Number		¹⁶ C-129 Effective	Date		¹⁷ C-129 Expiratio	n Date	
III. Oil and Gas	s Transporters							L				
11 Transporter		19 Transp	orter Name		²⁰ POD	²¹ O/G	²² POD ULSTR Location					
017407	Petro Source Corporatioin				0010710		and Description					
017407	8790 West Colfax Avenue # 230				0010710 O Unit M, Sec. 31, T-21S, R-37E							
	Lakewood, Colorado 80215				Gill Deep Batt				ry			
024650 Dynegy Midstream Services				0010730 G Unit M, Sec. 31, T-21S, R-37E								
024030	1000 Lousiana Street, Ste. 5800				0010730	U		Unit M, Sec. 31, T-21S, R-37E				
	Houston, Texas 77002				1		Dynegy Gas Meter					
ATT PROPERTY AND A PR	Duke Energy Field Services				2823567		Unit M, Sec. 31, T-21S, R-37E					
August Berten	P O Box 50020				2023301		Duke Gas Meter					
THE RESERVE AND ADDRESS OF THE PARTY OF THE	Midland, Texas 79710				100		! Jane Gus !					
		·	· · · · · · · · · · · · · · · · · · ·				3200					
						A						
IV. Produced Water												
POD ULSTR Location and Description We populate the population and Description Unit M, Sec. 31, T-21S, R-37E												
V. Well Comp	letion I	Data	-210, K-3/E									
²⁵ Spud Date		26 Ready Date	²⁷ TD	1	²⁸ PBTD		²⁹ Perforation			³⁰ DHC, MC		
³¹ Hole Size		1/11/01	6750		6720		5530 - 66	60412				
13-3/4		³² Casing & Tubing Size 10-3/4			³³ Depth Set 1183	³⁴ Sacks Cement 700 sx / Circulated 100 sx						
7-7/8		5-1/2			6749		814 sx / 1st Stage - Circulated 125 sx					
				DV @ 3929'		1987 sx / 2nd Stage - Circulated 200 sx						
VI. Well Test Data				6697								
35 Date New Oil	ala	36 Gas Delivery Date	37 Test Date		38 Test Length	т	39 Tbg. Pressur	- I		40 Csg. Pressu		
1/11/01		1/11/01	2/4/01				IDg. Flessui			Cag. Pressure		
⁴¹ Choke Size		⁴² Oil	43 Water	a.	24 44 Gas	2/	⁴⁵ AOF			46 Test Metho	d	
47		8 (50%) / /5	48 (50%)	74	16 (63%)	24				Pumping	<u> </u>	
47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my					OIL CONSERVATION DIVISION							
knowledge and belief												
Signature: Nother 1 (4 d) 1 1 1 1					proved by:							
Printed Name:					Title:							
Debra J. Anderson					AGE WAS BY							
Title:					Approval Date:							
Date:		Phone:		-∦-				٠٠	2 gH		-200"	
2/13/01 713-296-6338										FEB 2 2	. ፕពn	
If this is a change of	operator fil	l in the OGRID number an	d name of the previous ope	rator								
Previous Operator Signature: Printed Name Title Date												
Previous Operator Signature: Printed Name Title Date												