

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	WELL API NO. 30-025-25208
2. Name of Operator Apache Corporation	5. Indicate Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE
3. Address of Operator 2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400	6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>31</u> Township <u>21S</u> Range <u>37E</u> NMPM <u>Lea</u> County	7. Lease Name or Unit Agreement Name Gill Deep
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3472' GR	8. Well No. 4
	9. Pool name or Wildcat Blinebry Oil & Gas / Drinkard

11. NOTICE OF INTENTION TO:		Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<input type="checkbox"/> Perform Remedial Work	<input type="checkbox"/> Plug and Abandon	SUBSEQUENT REPORT OF:	
<input type="checkbox"/> Temporarily Abandon	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Remedial Work	<input type="checkbox"/> Altering Casing
<input type="checkbox"/> Pull or Alter Casing		<input type="checkbox"/> Commence Drilling Operations	<input type="checkbox"/> Plug and Abandonment
<input type="checkbox"/> Other		<input type="checkbox"/> Casing Test and Cement Job	
		<input checked="" type="checkbox"/> Other	Downhole Commingle Blinebry/Drinkard

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/5/01 MIRU. Pull out of hole w/ production equipment.

1/8/01 Pick up bit & run in hole. Tag PBTD @ 6165'. Drill out fill & CIBP @ 6450'. Clean out to 6720'. Circulate hole clean. Pull out of hole.

1/9/01 Pick up RBP & packer - hydro-test in hole. Set RBP @ 6705' & test. Pick up packer to 5424'.

1/10/01 Run in hole w/ packer to 6422' & set. Acidize Drinkard 6514' - 6660' w/ 2726 gals 15% HCL. Release packer Run in hole & release RBP. Pick up RBP to 6422' & set. Test RBP-OK. Pick up packer to 5420' & set. Load backside & test lines. Acidize Blinebry 5530' - 6120' w/ 5510 gals 15% HCL. Release packer & pull out of hole.

1/11/01 Run in hole w/ retrieving head. Release RBP & pull out of hole. Run in hole w/ 2-3/8" tubing & set @ 6697'. Nipple down BOP. Run in hole w/ pump & rods. Return to production - **Downhole Commingle Blinebry & Drinkard effective 1/11/01.**

2/4/01 TEST: 15 Oil x 26 Gas x 96 Water
Blinebry 7 BOPD (50%) x 10 MCFD (37%) x 48 BWPD (50%)
Drinkard 8 BOPD (50%) x 16 MCFD (63%) x 48 BWPD (50%)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debra J. Anderson TITLE Sr. Engineering Technician DATE 2/13/01

TYPE OR PRINT NAME Debra J. Anderson TELEPHONE NO. 713-296-6338

(This space for State Use)

APPROVED BY Debra J. Anderson TITLE Sr. Engineering Technician DATE 2/13/01

CONDITIONS OF APPROVAL, IF ANY: None