Submit 3 Copies to Approriat Office	e District	State of New Energy, Minerals and			
DISTRICT I 1625 N. French Dr., Hobbs, N	IM 88240	Energy, winter als and	Natural Resouces		FORM C-1
DISTRICT II		OIL CONSERVAT	ION DIVISION	WELL API NO.	Revised March 25, 19
811 South First, Artesia, NM	88210	2040 South			
DISTRICT III		Santa Fe, NI		30-025-25208 5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, 1 DISTRICT IV	NM 87410				TE FEE
2040 South Pacheco, Santa Fe	NM 87505			6. State Oil & Gas Lease No.	
(DO NOT USE THIS	FORM FOR PROPOSALS	S AND REPORTS ON V TO DRILL OR TO DEEPEN O	VELLS		
DIFFERENT RESERV	OIR. USE "APPLICATIO	ON FOR PERMIT" (FORM C-1	OR PLUG BACK TO A	7. Lease Name or Unit Agreement	Name
PROPOSALS.)		(C:	11 Deer
1. Type of Well:					ll Deep
	VELL GAS	WELL OTHER			
2. Name of Operator				8. Well No.	
Apache Corporati 3. Address of Operator	on				4
-	vd. Ste. 100 Houstor	n. Texas 77056-4400		9. Pool name or Wildcat	
		1. 1 <u>czas //000-4400</u>		Blinebry Oil & Gas /	Drinkard
Unit Letter	<u>K</u> : 1980	Feet From The South	Line and1980	Feet From The West	Line
Section	31 Township	21S Range	37E NMP		
		10. Elevation (Show whether DF, R	KB, RT, GR, etc.)	M Lea County	
<u>11.</u> 11.		3472' GR	······		
	OTICE OF INTENTION	Check Appropriate B	ox to Indicate Nature of Notice		
		10.	SUI	SEQUENT REPORT OF	?:
Perform Remed	ial Work	Plug and Abandon	Remedial Worl	с г-	
Temporarily Ab	andon 🗖	Change Plans		L	Altering Casing
Pull or Alter Ca		Change Plans	Commence Dri	lling Operations	Plug and Abandonment
I rull of Alter Ca	cunn l				
_	ang		Casing Test an	d Cement Job	
Other			Casing Test an	Downhole Commingl	
Other	ed or completed operation of the second s	ions. (Clearly state all perti ULE 1103. For Multiple Co	Other	Downhole Commingl	
Other 12. Describe propos of starting any pr	ed or completed operati roposed work). SEE RI	ions. (Clearly state all perti ULE 1103. For Multiple Co bole w/ production equi	Other inent details, and give perto pertompletions: Attach wellbo	Downhole Commingl	
Other 2. Describe propos of starting any pr or recompletion.	ed or completed operation operation of the second s	hole w/ production equi	Other inent details, and give pertompletions: Attach wellbo pment.	Downhole Commingl inent dates, including esti re diagram of proposed co	mated date ompletion
Other 12. Describe propos of starting any pr or recompletion. 1/5/01	ed or completed operati roposed work). SEE RI MIRU. Pull out of Pick up bit & run i hole clean. Pull ou	hole w/ production equi	Other inent details, and give pertompletions: Attach wellbo pment. 65'. Drill out fill & CII	Downhole Comming inent dates, including esti re diagram of proposed co BP @ 6450'. Clean out	mated date completion to 6720'. Circulate
Other Other Describe propos of starting any pror recompletion. 1/5/01 1/8/01 	ed or completed operati roposed work). SEE RI MIRU. Pull out of Pick up bit & run i hole clean. Pull ou Pick up RBP & pac Run in hole w/ pac Run in hole & relea	hole w/ production equination of the main of the formation of the formatio	Other Inent details, and give pertompletions: Attach wellbo pment. Set RBP @ 6705' & test ize Drinkard 6514' - 666 6422' & set Test RBP	Downhole Comming inent dates, including esti- re diagram of proposed co 3P @ 6450'. Clean out st. Pick up packer to 54 60' w/ 2726 gals 15% H	mated date ompletion to 6720'. Circulate 124'. CL. Release packer
Other Describe propos of starting any pr or recompletion. 1/5/01 1/8/01 1/9/01	ed or completed operation roposed work). SEE RI MIRU. Pull out of Pick up bit & run i hole clean. Pull ou Pick up RBP & pac Run in hole w/ pac Run in hole & relea backside & test line Run in hole w/ retro	² hole w/ production equi n hole. Tag PBTD @ 61 at of hole. cker - hydro-test in hole. ker to 6422' & set. Acid: ase RBP. Pick up RBP to es. Acidize Blinebry 553 eiving head. Release RB Run in hole w/ pump &	Other Inent details, and give pertompletions: Attach wellbo pment. 65'. Drill out fill & CII Set RBP @ 6705' & tes ize Drinkard 6514' - 666 6422' & set. Test RBP 0' - 6120' w/ 5510 gals P & pull out of hole. P	Downhole Comming inent dates, including esti- re diagram of proposed co BP @ 6450'. Clean out st. Pick up packer to 54 60' w/ 2726 gals 15% H 2-OK. Pick up packer to 15% HCL. Release pac	mated date completion to 6720'. Circulate 224'. CL. Release packer to 5420' & set. Load cker & pull out of hole
Conter	ed or completed operation roposed work). SEE RU MIRU. Pull out of Pick up bit & run i hole clean. Pull ou Pick up RBP & pac Run in hole w/ pac Run in hole & releat backside & test line Run in hole w/ retro Nipple down BOP.	 ² hole w/ production equi ³ hole w/ production equi ⁴ n hole. Tag PBTD @ 61 ⁴ tof hole. ⁴ cker - hydro-test in hole. ⁴ ker to 6422' & set. Acid. ⁴ ase RBP. Pick up RBP to ⁴ es. Acidize Blinebry 553 ⁴ eiving head. Release RB ⁴ Run in hole w/ pump & ⁴ 1/11/01. ⁴ 15 Oil x 26 Gas x 96 W ⁴ Blinebry 7 BC 	Other Inent details, and give pertompletions: Attach wellbow pment. Set RBP @ 6705' & test ize Drinkard 6514' - 666 6422' & set. Test RBP 0' - 6120' w/ 5510 gals P & pull out of hole. R rods. Return to produce	Downhole Comming inent dates, including esti- re diagram of proposed co 3P @ 6450'. Clean out st. Pick up packer to 54 60' w/ 2726 gals 15% H 2-OK. Pick up packer to 15% HCL. Release pac un in hole w/ 2-3/8" tut tion - Downhole Comm	mated date completion to 6720'. Circulate 224'. CL. Release packer to 5420' & set. Load eker & pull out of hole. bing & set @ 6697'. ningle Blinebry &
☐ Other 12. Describe propos of starting any pr or recompletion. 1/5/01 1/8/01 1/9/01 1/10/01 1/10/01 1/11/01 2/4/01	ed or completed operation roposed work). SEE RU MIRU. Pull out of Pick up bit & run i hole clean. Pull ou Pick up RBP & pac Run in hole w/ pac Run in hole & relea backside & test line Run in hole w/ retro Nipple down BOP. Drinkard effective TEST:	² hole w/ production equi n hole. Tag PBTD @ 61 at of hole. cker - hydro-test in hole. ker to 6422' & set. Acid ase RBP. Pick up RBP to es. Acidize Blinebry 553 eiving head. Release RB Run in hole w/ pump & e 1/11/01. 15 Oil x 26 Gas x 96 W Blinebry 7 BC Drinkard 8 BC	Other Inent details, and give pertompletions: Attach wellbo pment. 65'. Drill out fill & CII Set RBP @ 6705' & tes ize Drinkard 6514' - 666 6422' & set. Test RBP 0' - 6120' w/ 5510 gals P & pull out of hole. R rods. Return to produce Vater DPD (50%) x 10 MCFE DPD (50%) x 16 MCFE	Downhole Comming inent dates, including esti- re diagram of proposed co 3P @ 6450'. Clean out st. Pick up packer to 54 60' w/ 2726 gals 15% H 2-OK. Pick up packer to 15% HCL. Release pac un in hole w/ 2-3/8" tut tion - Downhole Comm	mated date completion to 6720'. Circulate 224'. CL. Release packer to 5420' & set. Load eker & pull out of hole. bing & set @ 6697'. ningle Blinebry &
☐ Other 12. Describe propos of starting any pr or recompletion. 1/5/01 1/8/01 1/9/01 1/10/01 1/10/01 1/11/01 2/4/01	ed or completed operation roposed work). SEE RU MIRU. Pull out of Pick up bit & run i hole clean. Pull ou Pick up RBP & pac Run in hole w/ pac Run in hole w/ pac Run in hole & releat backside & test line Run in hole w/ retro Nipple down BOP. Drinkard effective TEST:	 ² hole w/ production equi ³ hole w/ production equi ⁴ n hole. Tag PBTD @ 61 ⁴ tof hole. ⁴ cker - hydro-test in hole. ⁴ ker to 6422' & set. Acid. ⁴ ase RBP. Pick up RBP to ⁴ es. Acidize Blinebry 553 ⁴ eiving head. Release RB ⁴ Run in hole w/ pump & ⁴ 1/11/01. ⁴ 15 Oil x 26 Gas x 96 W ⁴ Blinebry 7 BC 	Other Inent details, and give pertompletions: Attach wellbo pment. 65'. Drill out fill & CH Set RBP @ 6705' & tes ize Drinkard 6514' - 666 6422' & set. Test RBP 0' - 6120' w/ 5510 gals P & pull out of hole. R rods. Return to produce /ater PD (50%) x 10 MCFE DD DHC	Downhole Comming inent dates, including esti- re diagram of proposed co BP @ 6450'. Clean out st. Pick up packer to 54 i0' w/ 2726 gals 15% H P-OK. Pick up packer to 15% HCL. Release pac un in hole w/ 2-3/8" tuk tion - Downhole Comm 0 (37%) x 48 BWPD (0 (63%) x 48 BWPD (0 Cr der No.	mated date completion to 6720'. Circulate 224'. CL. Release packer to 5420' & set. Load cker & pull out of hole bing & set @ 6697'. ningle Blinebry &
Conter Conte	ed or completed operation roposed work). SEE RU MIRU. Pull out of Pick up bit & run i hole clean. Pull ou Pick up RBP & pac Run in hole w/ pac Run in hole & relea backside & test line Run in hole w/ retro Nipple down BOP. Drinkard effective TEST:	² hole w/ production equi n hole. Tag PBTD @ 61 at of hole. cker - hydro-test in hole. ker to 6422' & set. Acid ase RBP. Pick up RBP to es. Acidize Blinebry 553 eiving head. Release RB Run in hole w/ pump & e 1/11/01. 15 Oil x 26 Gas x 96 W Blinebry 7 BC Drinkard 8 BC	Other Inent details, and give pertompletions: Attach wellbo pment. 65'. Drill out fill & CH Set RBP @ 6705' & tes ize Drinkard 6514' - 666 6422' & set. Test RBP 0' - 6120' w/ 5510 gals P & pull out of hole. R rods. Return to produce /ater PD (50%) x 10 MCFE DD DHC	Downhole Comming inent dates, including esti- re diagram of proposed co BP @ 6450'. Clean out st. Pick up packer to 54 60' w/ 2726 gals 15% H P-OK. Pick up packer to 15% HCL. Release pac un in hole w/ 2-3/8" tut tion - Downhole Comm 0 (37%) x 48 BWPD (0 (63%) x 48 BWPD (0 Crder Mon- cering Technician	mated date completion to 6720'. Circulate 424'. CL. Release packer to 5420' & set. Load ther & pull out of hole bing & set @ 6697'. ningle Blinebry & 50%) 50%) . OCIL DATE2/13/01
Conter	ed or completed operation roposed work). SEE RU MIRU. Pull out of Pick up bit & run i hole clean. Pull ou Pick up RBP & pac Run in hole w/ pac Run in hole w/ pac Run in hole & releat backside & test line Run in hole w/ retro Nipple down BOP. Drinkard effective TEST:	² hole w/ production equi n hole. Tag PBTD @ 61 at of hole. cker - hydro-test in hole. ker to 6422' & set. Acid ase RBP. Pick up RBP to es. Acidize Blinebry 553 eiving head. Release RB Run in hole w/ pump & e 1/11/01. 15 Oil x 26 Gas x 96 W Blinebry 7 BC Drinkard 8 BC	Other Inent details, and give pertompletions: Attach wellbo pment. 65'. Drill out fill & CH Set RBP @ 6705' & tes ize Drinkard 6514' - 666 6422' & set. Test RBP 0' - 6120' w/ 5510 gals P & pull out of hole. R rods. Return to produce /ater PD (50%) x 10 MCFE DD DHC	Downhole Comming inent dates, including esti- re diagram of proposed co BP @ 6450'. Clean out st. Pick up packer to 54 60' w/ 2726 gals 15% H 2-OK. Pick up packer to 15% HCL. Release pac un in hole w/ 2-3/8" tut tion - Downhole Comm D (37%) x 48 BWPD (0 (63%) x 48 BWPD (0 Or der Mo.	mated date completion to 6720'. Circulate 424'. CL. Release packer to 5420' & set. Load teker & pull out of hole. bing & set @ 6697'. mingle Blinebry & 50%) 50%) . OO 16 DATE2/13/01
Conter Conte	ed or completed operation roposed work). SEE RU MIRU. Pull out of Pick up bit & run i hole clean. Pull ou Pick up RBP & pac Run in hole w/ pac Run in hole w/ pac Run in hole & releas backside & test line Run in hole w/ retro Nipple down BOP. Drinkard effective TEST:	² hole w/ production equi n hole. Tag PBTD @ 61 at of hole. cker - hydro-test in hole. ker to 6422' & set. Acid ase RBP. Pick up RBP to es. Acidize Blinebry 553 eiving head. Release RB Run in hole w/ pump & e 1/11/01. 15 Oil x 26 Gas x 96 W Blinebry 7 BC Drinkard 8 BC	Other Inent details, and give pertompletions: Attach wellbo pment. 65'. Drill out fill & CH Set RBP @ 6705' & tes ize Drinkard 6514' - 666 6422' & set. Test RBP 0' - 6120' w/ 5510 gals P & pull out of hole. R rods. Return to produce /ater PD (50%) x 10 MCFE DD DHC	Downhole Comming inent dates, including esti- re diagram of proposed co BP @ 6450'. Clean out st. Pick up packer to 54 60' w/ 2726 gals 15% H 2-OK. Pick up packer to 15% HCL. Release pac un in hole w/ 2-3/8" tut tion - Downhole Comm 0 (37%) x 48 BWPD (0 (63%) x 48 BWPD (0 Crder Mon- cering Technician	mated date completion to 6720'. Circulate 424'. CL. Release packer to 5420' & set. Load ther & pull out of hole bing & set @ 6697'. ningle Blinebry & 50%) 50%) . OOIL DATE2/13/01

J J