State Lease-6 copies

Fee Lease-5 copies

<u>DISTRICT I</u>

Form C-105

1625 N. French Dr., Hobbs,	NM 88240								Davined Memb 25 16
DISTRICT II							WELL API NO),	Revised March 25, 19
811 South First, Artesia, NA	4 88210		OIL CONSE						
DISTRICT III	ND 6 00440			South Pacl			5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec DISTRICT IV	. NM 87410		Santa	Fe, NM 8	7505			STATE	FEE
2040 South Pacheco, Santa	Fe NM 87505						6. State Oil &	Gas Lease No.	
		ETION OF	R RECOMPLETIO	N DEDOD	AND	.00			
1a. Type of Well:	DE COM I	DITION OF	KECOMPLETIO	N REPUR	AND	LOG			
OIL WELL b. Type of Completion:		SAS WELL	DRY 0	OTHER		DHC	//. Lease Name	or Unit Agreemen	
New Well	Workov	er 🔲 De	epen 🔲 Plug Bac	k 🔲 Dil	f. Resvr.			(Gill Deep
 Name of Operator Apache Corpora 	tion				-		8. Well No.		
3. Address of Operator	uon			4	<u> </u>				
2000 Post Oak B	lvd., Ste. 1	00 Housto	9. Pool name or Wildcat Blinebry Oil & Gas / Drinkard						
4. Well Location		77, 210 00 10.	11, 10/1030-44	001 113-29	0-0000		Blinebry	Oil & Gas	/ Drinkard
Unit Lette Section		1980 Township	Feet From The 21S	South	Line and		Feet From The	We	<u> Line</u>
10. Date Spudded	11. Date T.D. Re		12. Date Compl. (Ready to Pr	Range od.)		NM ations (DF& RKB, RT, o		County	
			1/11/0	1	120. 220.	3472'	GR	14. Elev. Casingh	lead
15. Total Depth 6750	16. Plug B		17. If Multiple Compl.	How		18. Intervals	Rotary Tools		Cable Tools
19. Producing Interval(s), of	this completion -	6720	Many Zones?			Drilled By			
Blinebry 5530 -			6514 - 6660					20. Was Direction	nal Survey Made
21. Type Electric and Other	Logs Run				-		22. Was Well C	ored	
23.									
	·	·	CASING RE	CORD (Re	eport al	ll strings set i	n well)		
CASING SIZE	,	TLB/FT.	DEPTH SET	HOLE	SIZE	CEMI	ENTING RECORD AMOUNT PULLED		
10-3/4 5-1/2		& 40#		1183 13-3/4				lated 100 sx	
J-1/2	13	.5#	6749 7-				Stage-Circ 125 sx		
			DV @ 3929'			1987 sx / 2n	d Stage-Circ	200 sx	
							 		
24.	·	LINER RE	CORD	L	25.	<u> </u>		UBING REC	000
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE		H SET	PACKER SET
						2-3/8	66	97	
26. Perforation record	Catalana I ala				ļ				
20. 1 entoration record	(miervar, size	, and number)			27. AC	ID, SHOT, FRAC	ACTURE, CEMENT, SQUEEZE, ETC.		E, ETC.
Blinebry 5530, 38, 50	, 59, 72, 85, 8	7, 89, 91, 560	3, 05, 11, 13, 15, 21, 26,			5530 - 6120	AMOUNT AND KIND MATERIAL USED Acidize w/ 5510 gals 15% HCL		
33, 36, 39, 45, 47, 51,	53, 55, 57, 71	, 72, 77, 78, 9	1, 92, 5704, 05, 45, 47,			3330 - 0120	Acidize w/ 5.	10 gais 15%	HCL
49, 51, 62, 63, 72, 73,	82, 83, 90, 91	, 98, 99, 5804	, 05, 13, 14, 22, 23, 29,						
30, 35, 38, 50, 51, 92,	94, 96, 5918,	19, 23, 24, 31,	, 32, 41, 42, 82, 83, 88,						
89, 6006, 11, 12, 41, 4	2, 51, 54, 55,	56, 79, 80, 61	09, 10, 15, 16, 18, 20				<u> </u>		
4" - 91 Holes									
			73, 6602, 05, 08, 11, 16	,		6514 - 6660	Acidize w/ 2726 gals 15% HCL		
19, 22, 24, 30, 52, 54, 6	46 Holes								
28.				DD 65346	<u> </u>				
Date First Production			Production Method (PRODUC'					
1/12/01			Pum	Rod In:	<i>te ana type pump)</i> Sert		Well Status (Prod. or Shut-in) Producing		
Date of Test 2/4/01	Hours Tested		Choke Size Prod'n	For (Dil - Bbl.	Gas - MCF	Water - Bbl.		Gas - Oil Ratio
Flow Tubing Press.	Casing Pressur	e Calculated 24	Test Pe	riod Gas - Mo	15 F	26 Water - Bbl.	96	01.	1733
29. Disposition of Gas (Sold, a	used for 6.3	Hour Rate				atci - 1501.		Oil (Gravity - API - (Corr.) 35.4
Sold	vente						Apache Co		Witnessed By
30. List Attachments C-103 Sundry Not	tice / C-104	l'e			·		12 Ipaciic CC	aporauon	
31. I hereby certify that the In	formation shown	on both sides of thi	s form is true and complete to t	he hest of my know	ledge a= 11	aliaf			
Signature	ebo	Solie	Chillak	Printed		nderson	Tide Sr. Ei	ngineering	Technician Date 2/13/01

INSTRUCTIONS

This form is to filed with the appropriate District Office of the Division Office not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	outheastern No	ew Mexico			Northwestern N	iew Mexico	
Γ. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
r Calt				T. Kirtland-Fruitland		Г. Penn. "С"	
D Colt		T. Atoka		T. Pictured Cliffs		Г. Репп. "D"	
T Vates		T. Miss		T. Cliff House		Γ. Leadville	
T 4 D'		T. Devonian		T. Menefee		Γ. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		Γ. Ellenburger		T. Dakota		T	
T. Blinebry		T. Gr. Wash		T. Morrison		T	
T. Tubb		r. Delaware Sand		T. Todilto		T	
T. Drinkard		T. Bone Springs		T. Entrada		T	
ID AL-		Γ. Rustler		T. Wingate		Т	
		Γ.		T. Chinle		Т	
T. Penn		Т.		T. Permain		Т	
T. Cisco (Bough C)		Т.		T. Penn "A"		Т	
· -		OIL OI		DS OR ZONE			
No. 1, from		to	No. 3, from	***************************************		to	•••••
No. 2, from	••••	to	No. 4, from	14441407741114141414144414141414		to	
411011414444444		IMPO	RTANT W.	ATER SANDS	3		
No. 1, from	***************************************	to			feet feet		
	Thickness in	1111020011120					
From To	Feet	Lithology	From	То	Thickness in Feet	Lithology	
			11	1		Lithology	