Office	te Dismict State of New Mexico  E. v. Minerals and Natural Rescu	•
<u>DISTRICT I</u>	E. y, Minerals and Natural Reso	
1625 N. French Dr., Hobbs,	NM 88240	FORM C-103 Revised March 25, 1999
DISTRICT II	OIL CONSERVATION DIVISION	ON WELL API NO.
811 South First, Artesia, NM	88210 2040 South Pacheco	30-025-25208
DISTRICT III 1000 Rio Brazos Rd., Aztec,	Santa Fe, NM 87505	5. Indicate Type of Lease
DISTRICT IV	NM 8/410	STATE ✓ FEE
2040 South Pacheco, Santa I	e, NM 87505	6. State Oil & Gas Lease No.
	SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS	FORM FOR PROPOSALS TO DRILL OR TO DEEDEN OR DILLIG DAGE	TO A 7. Lease Name or Unit Agreement Name
DIFFERENT RESER	VOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	10 A
PROPOSALS.)		Gill Deep
1. Type of Weil:		Gin Beep
✓ OIL	WELL GAS WELL OTHER	
2. Name of Operator		8. Well No.
Apache Corporat  3. Address of Operator	On	4
•	vd., Ste. 100, Houston, Texas 77056-4400	9. Pool name or Wildcat Blinebry Oil & Gas / Drinkard
Unit Letter	K : 1980 Feet From The South Line and	1000
Section	31 Township 21S Range 37E	T
	10. Elevation (Show whether DF, RKB, RT, GR, etc.)	NMPM Lea County
11.	3472' GR	
N	Check Appropriate Box to Indicate Nat OTICE OF INTENTION TO:	rure of Notice, Report, or Other Data SUBSEQUENT REPORT OF:
Perform Reme	High World	
		medial Work Altering Casing
Temporarily Al		mmence Drilling Operations
Pull or Alter Ca	sing Cas	sing Test and Cement Job
<b>✓</b> Other	Downhole Commingle	
12. Describe propo-		
of starting any r	reposed work) SEE BLIEF 1102 F	d give pertinent dates, including estimated date
of starting any p	sed or completed operations. (Clearly state all pertinent details, an roposed work). SEE RULE 1103. For Multiple Completions: Att	d give pertinent dates, including estimated date ach wellbore diagram of proposed completion
or recompletion	. To Multiple Completions: All	ach wellbore diagram of proposed completion
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Apache proposes the established as pre- To support this profuse of the support this space for State Use)  Thereby certify that the information of the support that the information of the support that the support this profuse of the support that the support that the support this profuse of the support that the supp	o downhole commingle production from the Blinebry Oil & approved pools by the New Mexico Oil Conservation Division posal we submit the following:  Division Order No. R-11363  Blinebry Perforations: 5530' - 6120' Pool Drinkard Perforations: 6514' - 6660' Pool Allocation formula is based on current Blinebry and prior Blinebry Allocation: 5 BOPD x 17 MCFD Drinkard Allocation: 4 BOPD x 45 MCFD  Commingling of the production from each pool will not red Ownership among both pools is common attornative is true and complete to the best of my knowledge and belief.  TITLE	Gas and Drinkard pools which have been on  # 06660 # 19190  Drinkard production: 37 50% Oil x 27% Gas 50% Oil x 63% Gas duce the value of the total remaing production  Rec d 2 20 0 0  DHC Order No. OCIL  Gr. Engineering Technician DATE 12/20/00