

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-105  
Revised 1-1-89

WELL API NO.	30-025-25208
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name  Gill Deep	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____			
2. Name of Operator Collins & Ware, Inc.		8. Well No. 4	
3. Address of Operator 508 W. Wall, Suite 1200, Midland, Texas 79701		9. Pool name or Wildcat Blinebry Oil & Gas	
4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>31</u> Township <u>21S</u> Range <u>37E</u> NMPM Lea County			
10. Date Spudded/WO 1/20/97	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 1/30/97	13. Elevations (DF & RKB, RT, GR, etc.) 3472' GR
14. Elev. Casinghead	15. Total Depth 6750	16. Plug Back T.D. 6415	17. If Multiple Compl. How Many Zones? N/A
18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/>	19. Producing Interval(s), of this completion - Top, Bottom, Name 5530 - 6120 (91 holes) Blinebry		
20. Was Directional Survey Made No			21. Type Electric and Other Logs Run GR/CCL 6150 - 5500
22. Was Well Cored No			

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4	32.75, 40.5#	1183	13 3/4	700 sx	
5 1/2, 5 9/16	15.5, 15.63#	6749	9 7/8	2801 sx	

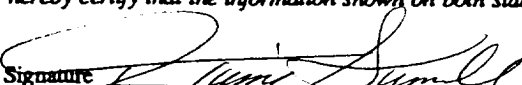
24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	5174	5108

26. Perforation record (interval, size, and number)  Please see attachment.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		Please see attachment

28. PRODUCTION							
Date First Production 2/2/97		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 2/15/97	Hours Tested 24	Choke Size 24/64	Prod'n For Test Period	Oil - Bbl. 55	Gas - MCF 150	Water - Bbl. 102	Gas - Oil Ratio 2727
Flow Tubing Press. 150	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 55	Gas - MCF 150	Water - Bbl. 102	Oil Gravity - API - (Corr.) 36.9	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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30. List Attachments Please see attachment for numbers 26 and 27.
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 	Printed Name <u>Dianne Sumrall</u>	Title <u>Prod. Supervisor</u>	Date <u>3-11-97</u>