State of New Mexico Enc. 9y, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office

District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 S. 1st Street, Artesia, NM 88210-2834 District III 1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION P.O. Box 2088

5 Copies

istrict IV O Box 2088, Santa	a Fe, NM	87504-2088		Sai	ita r	e, inivi 8	/504-2088	5			MENDED REP	
I.			ST FOR	ALLO	WAI	BLE ANI	O AUTHO	ORIZAT	ΓΙΟΝ ΤΟ ΤΙ	RANSPO	RT	
		<sup>1</sup> C	perator name	and Addre	ess				2 (	OGRID Numb	er	
Collins & Ware, Inc.										004874		
508 W. Wall, Suite 1200 Midland, Texas 79701									1 1	<sup>3</sup> Reason for Filing Code		
4 API Number							ol Name		_	<u>  Effectiv</u>	e 7-1-96 6 Pool Code	
30-025-25208												
7 Proj	<del> </del>	Drinkard 8 Property Name						9	19190 Well Number			
19156		Gill Deep					4					
	Surfac	face Location								<u> </u>		
JL or lot no.	Section	Township		Lot. I	dn	Feet from th	ne North/	South Line	Feet from the	East/West lin	ne County	
K	31	21S	37E			1980	S	outh	1980	West	Lea	
IL or lot no.	Botton Section	n Hole L		17.7			1 ::		T == -			
L of lot no.	Section	ection Township		Lot. I	Lot. Idn	Feet from the	ne North/	South Line	Feet from the	East/West li	ne County	
Lse Code	<sup>13</sup> Produ	cing Method	Code 14 Ga	s Connection	on Date	<sup>15</sup> C-129	Permit Num	ber 10	6 C-129 Effective	Date 17	C-129 Expiration I	
P		Р									,	
I. Oil and	d Gas	<b>Franspor</b>	ters									
Transporter OGRID	19 T	19 Transporter Name and Address				20 POD		22 POD ULSTR Location				
	Sci	urlock Pe							and Description Unit M. Sec. 31, T21S, R37E.			
020445		Scurlock Permian Corporation 333 Clay St. Suite 2900				0010710		0	Battery.	31, 121	1215, R3/E.	
	Ho	Houston, Texas 77002										
			or. & Pr	r. & Prod. Inc.			0010730		Unit M, Sec. 31, T21S, R37E.			
Box 3000			ahoma 74102						Texaco Gas	Meter.		
	ıu	isa, okia	TOIRG 74	102								
7. Produc	ed Wa	ter				24 non						
							ULSTR Locat					
001075			Sec. 31	, T21S,	R37E	. Water	trucked t	o dispos	al from Batt	ery.		
7. Well Completion Data 25 Spud Date 26			6 Ready Dat	Ready Date			27 TD		B PBTD	29	<sup>29</sup> Perforations	
<sup>30</sup> Hole Sie			31 Casing & Tubing Size				<sup>32</sup> De			<sup>33</sup> Sacks Cement		
											***************************************	
										•		
. Well Te		a	•			<u></u>						
34 Date New Oil 35 Gas Deliv		ry Date 36 Test Date			37 Test Length		h	38 Tbg. Pressure	39	Csg. Pressure		
*												
<sup>40</sup> Choke Size		<sup>41</sup> Oil		42 Water		<sup>43</sup> Gas			<sup>44</sup> AOF	45	Test Method	
hereby certify plied with and	that the in	formation giv	Conservation on above is t	n Division h rue and com	nave bee nplete to	n	(	OIL CON	ISERVATION	DIVISION		
nature:	yledge and	belief.	<u> </u>	Ω		Appro	ved by: 🔾	RIGINALIS	HONED PILITE	ny sextor	N	
nted name:	وكسو		LILLY	*		Title:			PACT I SCHERV			
nes E. Orse	th							· · · · · · · · · · · · · · · · · · ·			·	
ce President of Operations						Appro	Approval Date:					
ite:	4/96	7.0	Phone:	915-687	- 3435		11		JÜL	19 16	3	
If this is a chan		rator fill in the	OGRID nu			ne previous o	perator					
							poration	(000495)				
	Prov	ious Operato	Signature		.j u	Pitzer	Printed Name	trict s	uperintend	Title	Date	
	- $$	111/			U.W.	116281	וח	UI 166 3	aper micento	-116	6/70/96	