

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation, Att: Drilling Services	8. Farm or Lease Name Gill Deep
3. Address of Operator P.O. Box 2040, Tulsa, Oklahoma 74102	9. Well No. 4
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>31</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) Gr. 3472.3' ungraded	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plans changed to original plans as submitted on Application for Permit to Drill dated 12/30/75 to run 5½" csg. and single complete in the Drinkard zone.

TD 6750' by driller, 6749' by loggers:

After setting 10-3/4" csg. (re: Sundry Notice dated 1/12/76) drilled to a TD of 6750', logged by Schlumberger Feb. 8, 1976 with GR CNL Density W/Caliper 6748 to surface and dual laterolog 6740 to 4000', cond. hole, run, set and cemented 5½" OD 15.5# K-55 new casing at 6749' (with D.V. tool @ 3929') by Dowell 2/9/76 with 814 sx. Lite Wate cement on 1st. stage and 1987 sx. Lite Wate cement on 2nd stage, plug down with 2600# max. PP, and cement circulated. Released drilling rig 2/9/76. Moved in completion unit 2/12/76, drld. out cnt. & D.V. tool 3927 to 3933' and tested csg. W/1500# O.K., cleaned out to 6710' and Western Co. run GR collar log, chk. btm. at 6712' and perforated 5½" csg. W/2 jet shots per ft. (1 ft. intervals) 6514, 6517, 6522, 6529, 6541, 6543, 6556, 6563, 6567, 6570, 6573, 6602, 6605, 6608, 6611, 6616, 6619, 6622, 6624, 6630, 6652, 6654 and 6660' 2/14/76. Halliburton acidized and sand/water frac'd. perms. with 3500 gals. 15% NE Acid and 40,000 gals. frac fluid & 39,000# 20/40 sand, max. treating press. 3400# PP, pulled 3½" tbg. work string, run 2-3/8" OD 4.7# J-55 tbg. prod. string, set @ 6510' with Baker R-3 Dbl. grip packer @ 6472'. Flow tested well at daily rate of 176 bbls. oil and 522 mcf gas, 1/4" AC, FTP 975# 2/18/76

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. Higgins TITLE Supervisor Tech/Drlg. Adm. Serv. DATE 2/19/76

APPROVED BY _____ TITLE _____ DATE 2/20/76

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 23 1978

OIL CONSERVATION COMM.
HOBBS, N. M.