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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dual complete		7. Unit Agreement Name	
2. Name of Operator Amerada Hess Corporation, Att: Drilling Services		8. Farm or Lease Name Gill Deep	
3. Address of Operator P.O. Box 2040, Tulsa, Oklahoma 74102		9. Well No. 4	
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 31 TOWNSHIP 21S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Drinkard/Blinebry	
15. Elevation (Show whether DF, RT, GR, etc.) Gr. 3272.3' ungraded		12. County Lea	

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

### SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in Cactus Drlg. Co. rig #53 and spudded a 13-3/4" hole @ 7 PM 1/2/76, drilled to 1184' Jan. 4th., run, set and cemented 10-3/4"OD 32.5 and 40.5 H-40 new casing at 1183' with 700 sx. Class "C" cement by Halliburton, cement circulated, WOC 24 hrs., connect up on BOP and tested casing with 1000#, held O.K., started drilling a 9-7/8" hole out under 10-3/4" surface casing at 6 PM Jan. 5th.

Plan to drill a 9-7/8" hole to proposed TD of 6700', log well and if logs indicate production, dual complete Drinkard zone approx. 6500 to 6650 and Blinebry zone 5400 to 5650 with 7" or 7-5/8" csg. set at total depth.

CEMENT MUST BE BROUGHT BACK TO BASE OF SALT

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>E. Griffin</u>	TITLE <u>Supervisor Tech/Drlg. Adm. Serv.</u>	DATE <u>Jan. 12, 1976</u>
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u>JAN 16 1976</u>
CONDITIONS OF APPROVAL, IF ANY:		

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JAN 15 1976

OIL CONSERVATION COMM.  
WASHINGTON, D.C.