

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
 Supersedes Old  
 C-102 and C-101  
 Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN UP PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator  
**Gulf Oil Corporation**

3. Address of Operator  
**Box 670, Hobbs, New Mexico 88240**

4. Location of Well

UNIT LETTER **B** **939** FEET FROM THE **North** LINE AND **1655** FEET FROM  
 THE **East** CORNER, SECTION **28** TOWNSHIP **21-S** RANGE **37-E** NMPL.

5a. Indicate Type of Lease  
 State ☐ Free ☒

5. State Oil & Gas Lease No.

7. Unit Agreement  
**Central Drinkard Unit**

8. Form or Lease No.

9. Well No.  
**411**

10. Field and Pool  
**Drinkard**

12. County  
**Lea**

15. Elevation (Show whether DF, RT, GR, etc.)  
**3448' GL**

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of start of proposed work) SEE RULE 1103.

6509' TD.

Reached total depth of 7-7/8" hole at 6509' at 6:00 PM, February 13, 1976. Ran 179 joints and 1 cut joint, 6494' of 5-1/2" OD 15.50# K-55 LT&C casing set at 6509' with DV tool at 1190'. Cemented first stage with 450 sacks of Class C with 16% gel, 2% salt and .2% CFR-2 and 150 sacks of Class C with 5% CFR-2. Cemented second stage thru DV tool with 200 sacks of Class C neat. Cement circulated. WOC over 24 hours. Tested casing with 2000#, 30 minutes, OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. F. Berlin

TITLE Area Engineer

DATE February 1976

6

APPROVED BY \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_