

WELL DATA SHEET

LEASE: Central Drinkard Unit
 LOC: 670' F N L & 270' F E L
 TOWNSHIP 21S
 RANGE: 37E UNIT: A

WELL: 412
 SEC: 29
 ST: N.M.

FORM: DRINKARD
 GL: 3482'
 KB:
 DF: 13.6

DATE: 12/3/02
 STATUS: TA
 API #: 30-025-25223
 CHEVNO EO8689

Date Completed: 2/5/1976 - Spud; Comp. 3-15-76
 Initial Production:
 Initial Formation:
 FROM:

Completion Data

Drinkard formation
 Perfs: 6438'-40', 6483'-85', acidize w/1200 gals.

Subsequent Workover or Reconditioning:

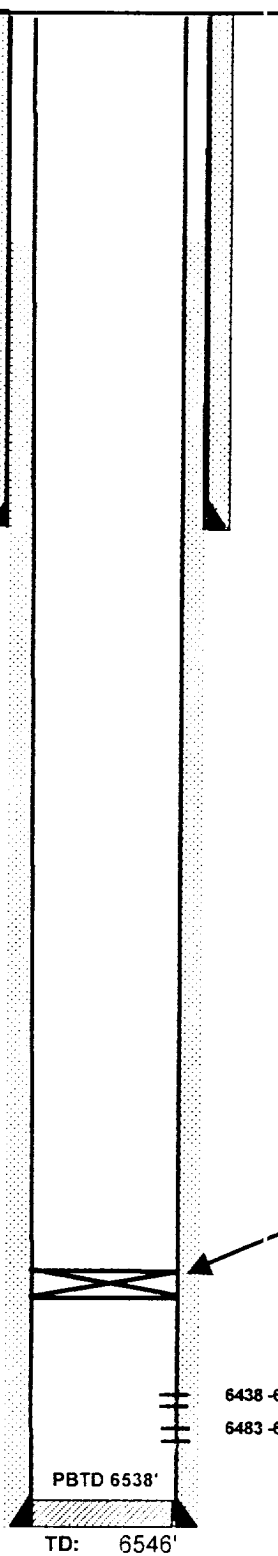
3-4-76 138 gals 15% NEA
 3-8-76 1200 gals 15% inhib slick HCL, 28,000 gals 8.6# gal-brine + 1-2#SPG
 12-31-87
 4/80 Acids 6438'-6485' w/1000 ga's 15% NEFE HCL & 25 BBLS Flush of FW.
 12-82 MIRU EWS. Rls Guiberson Pkr, POH w/tbg. GIH w/2-3/8" MA w/BPOB, 3' perf sub, 1 SN & 206 jts 2-3/8" tbg. GIH w/pmp & rods, set Beth. Unit, GIH w/pmp & rods. Start pmp to battery, Tst after pmp: 8BO, 8BW, 79 MCF.
 12/02 WELL IS TA'D

Remarks:
 4-19-81 Test 0 BOPD, 0 BWPD, 24 MCFGPD
 CUM Oil 1899+
 CUM Gas 390,834

WELL IS TA'D NO TBG. IN WELL.

CIBP SET @ 6400'

5-1/2" OD 15.5 #
 K-55 CSG
 Set @ 6545' W/ 1025 SX
 Cmt circ.? Yes



6438 -6440' 2 3/4" JHPF
 6483 -6485'

PBTD 6538'

TD: 6546'