

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mex co 87504-2088

WELL API NO.

30-025-25223

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location
Unit Letter A : 670 Feet From The NCRTH Line and 270 Feet From The EAST Line
Section 29 Township 21-S Range 37-E NMPM LEA COUNTY

7. Lease Name or Unit Agreement Name
CENTRAL DRINKARD UNIT

8. Well No.
412

9. Pool Name or Wildcat
DRINKARD

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3482' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐ REQUEST TA STATUS ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CHEVRON U.S.A. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL.

- 1) NOTIFY NMOC
- 2) MIRU PU. NDWH. NLBOP.
- 3) TIH W/BIT TO 6500'.
- 4) TIH W/CIBP & SET @ 6388.
- 5) LDWS. NDBOP. NUWH. RDPU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist

DATE 6/5/2002

TYPE OR PRINT NAME Denise Leake

Telephone No. 915-687-7375

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE REGULATORY SPECIALIST
DATE JUN 07 2002

DATE

DeSoto/Nichols 93 Ver 1.0

LOC: 670' F N L & 270' F E L SEC: 29
TOWNSHIP: 21S ST: N.M.
RANGE: 37E UNIT: A

GL: 3482' STATUS: SI OIL WELL
KE
DF: 13.6 API #: 30-025-25223
CHEVNO: EO8689

Date Completed: 2/5/1976 - Spud; Comp. 3-15-76
Initial Production:
Initial Formation:
FROM:

8-5/8" OD
24# K-55 Csg
Set @ 1252' W/ 500 SX
Cmt circ.? Yes
11" hole

Completion Data

Drinkard formation
Perfs: 6438'-40', 6483'-85', acidize w/1200 gals.

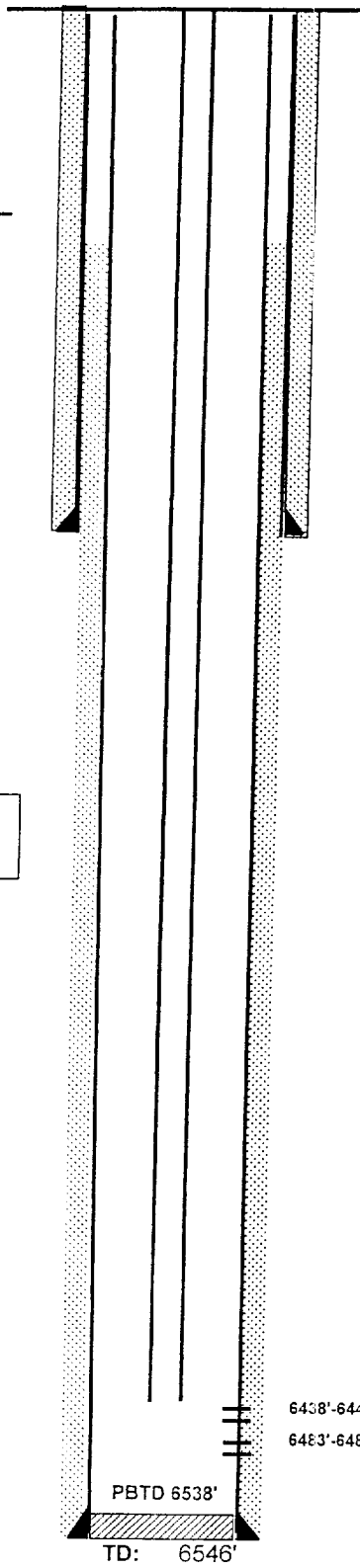
Subsequent Workover or Reconditioning:

3-4-76 138 gals 15% NEA
3-8-76 1200 gals 15% inhib slick HCL, 28,000 gals 8.6# gal-brine + 1-2#SPG
12-31-87
4/80 Acdz 6438'-6485' w/1000 ga's 15% NEFE HCL & 25 BBLS Flush of FW.
12-82 MIRU EWS. Rls Guiberson Pkr, POH w/tbg. GIH w/2-3/8" MA w/BPOB, 3' perf sub, 1 SN & 206 jts 2-3/8" tbg. GIH w/pmp & rods, set Beth. Unit, GIH w/pmp & rods. Start pmp to battry, Tst after pmp: 8BO, 8BW, 79 MCF.

Remarks:
4-19-81 Test 0 BOPD, 0 BWPD, 24 MCFGPD
CUM Oil 1899+
CUM Gas 390,834

204 jts 2-3/8" EUE 8RD 4.7# J-55
tbg.
EOT @

5-1/2" OD 15.5 #
K-55 CSG
Set @ 6545' W/ 1025 SX
Cmt circ.? Yes



6438'-6440' 2 3/4" JHPF
6483'-6485'

PBTD 6538'

TD: 6546'