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NEW MEXICO OIL CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL [ ] GAS WELL [X] DRY [ ] OTHER

b. TYPE OF COMPLETION: NEW WELL [XX] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

2. Name of Operator: Gulf Oil Corporation

3. Address of Operator: Box 670, Hobbs, New Mexico 88240

4. Location of Well: UNIT LETTER A LOCATED 670 FEET FROM THE North LINE AND 270 FEET FROM THE East LINE OF SEC. 29 TWP. 21-S RGE. 37-E NMPM

Central Drinkard Unit

412

Drinkard

Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
2-5-76	2-16-76	3-10-76	3482' GL

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
6546'	6538'	Single	→	-0-6546'

24. Producing Interval(s), of this completion — Top, Bottom, Name: 6438' to 6485'

26. Type Electric and Other Logs Run: GR-Caliper-Compensated Density

No

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
8-5/8"	24#	1252'	11"	500 sacks (Circulated)
5-1/2"	15.50#	6546'*	7-7/8"	825 sacks (Circulated)
		* DV tool at 1150'		

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	6473'	6406'

31. Perforation Record (Interval, size and number): Perforated 5-1/2" casing with 4, 1/2" JHPF at 6438-40' & 6483-85'.

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6438-6485'	1200 gal of 15% HCL acid & frac W/6,000 gal gel brine and 22,000 gal cont. 1 t 2# SPG.

33. PRODUCTION

Date First Production: 3-10-76

Production Method (Flowing, gas lift, pumping — Size and type pump): Flowing

Well Status (Prod. or Shut-in): Shut-in.

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas-Oil Ratio
3-12-76	24	2-1/4"	→	6	905	32 (Load)	150,833

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
350#	--	→	6	905	--	39.1

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Well is shut-in, waiting on gathering system

Test Witnessed By: C. L. Morrill

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED C. R. Kanehura TITLE Project Petroleum Engineer DATE March 15, 1976