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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
Gulf Oil Corporation

3. Address of Operator
Box 670, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER **A** **670** FEET FROM THE **North** LINE AND **270** FEET FROM
THE **East** LINE, SECTION **29** TOWNSHIP **21-S** RANGE **37-E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3482' GL

5. Well Site Type: Oil Case
State ☐ Fee ☒

6. State Oil & Gas Conservation Commission

7. Unit Agreement No.
Central Drinkard Unit

8. Term of Lease

9. Well No.
412

10. Field and Pool Name
Drinkard

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work) SEE RULE 1103.

6546' TD.

Reached total depth of 7-7/8" hole at 6546' at 6:30 PM, February 16, 1976. Ran 180 joints and 1 cut joint, 6532' of 5-1/2" OD 15.50# K-55 LT&C casing, set at 6545' with DV tool at 1150'. Cemented first stage thru shoe with 450 sacks of Class C with 16% gel, 2% salt and .2% CFR-2 and 175 sacks of Class C Neat containing .5% CFR-2. Cemented second stage thru DV tool at 1150' with 200 sacks of Class C Neat. Cement circulated. WOC over 24 hours. Tested casing with 2,000#, 30 minutes, OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. R. Kozekwa TITLE Project Petroleum Engineer DATE March 4, 1976

PROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: