

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

|                                                    |                                                                        |
|----------------------------------------------------|------------------------------------------------------------------------|
| WELL API NO.                                       | 30-025-25224                                                           |
| 5. Indicate Type of Lease                          | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil / Gas Lease No.                       |                                                                        |
| 7. Lease Name or Unit Agreement Name               | CENTRAL DRINKARD UNIT                                                  |
| 8. Well No.                                        | 413                                                                    |
| 9. Pool Name or Wildcat                            | DRINKARD                                                               |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) | 3472' GL                                                               |

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

|                                                    |                                                                                                                                                                                                     |
|----------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 1. Type of Well:                                   | OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>                                                                                       |
| 2. Name of Operator                                | CHEVRON USA INC                                                                                                                                                                                     |
| 3. Address of Operator                             | 15 SMITH ROAD, MIDLAND, TX 79705                                                                                                                                                                    |
| 4. Well Location                                   | Unit Letter <u>B</u> : <u>910</u> Feet From The <u>NORTH</u> Line and <u>1857</u> Feet From The <u>EAST</u> Line<br>Section <u>29</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) | 3472' GL                                                                                                                                                                                            |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐ REQUEST TA STATUS ☒

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CHEVRON U.S.A. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL.

- 1) NOTIFY NMOC.
- 2) MIRUPU. NDWH. NUBOP.
- 3) TIH W/BIT TO 6500'.
- 4) TIH W/CIBP & SET @ 6370'.
- 5) LDWS. NDBOP. NUWH. RDPU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 6/5/2002  
TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED \_\_\_\_\_ DATE JUN 07 2002  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_ TITLE \_\_\_\_\_

LEASE: Central Drinkard Unit  
LOC: 910' F N L & 1857' F L  
TOWNSHIP: 21S  
RANGE: 37E UNIT: B

WELL: 413  
SEC: 29  
ST: N.M.

FORM: DRINKARD  
GL 3472'  
KB 12'  
DF 11'  
DATE: 5/13/02  
STATUS: SI Gas Well  
API #: 30-025-25224  
CHEVNO: EO8690

Date Completed: 4/22/76  
Initial Production: 6 BOPD, 15 BWPD, 55,000 GOR  
Initial Formation: Drinkard Gas  
FROM: from 6438' to 6463'

8-5/8" OD  
24# K-55  
Set @ 1250' W/ 550 SX  
Cmt circ.? Yes  
11" hole

#### Completion Data

4-15-76 1200 gals 15% NE HCL "slick" acid, 23,000 gals frac w/30,000 # sand.  
Air - 20 BPM, ISIP = 1700 #

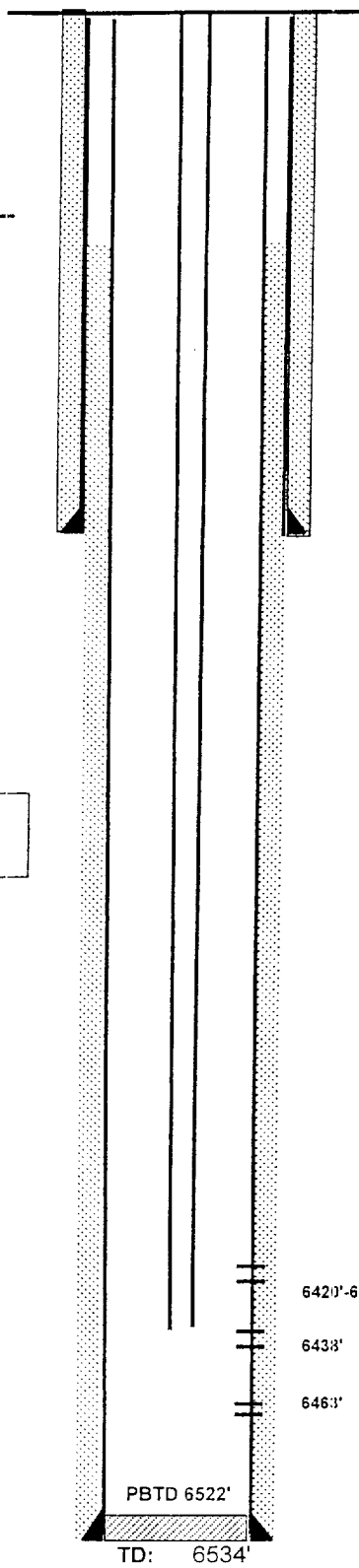
#### Subsequent Workover or Reconditioning:

4-7-82 2000 gals 20% NEFE HCL Acid @ 2 BPM, 6438'-6463'  
4-15-82 Trt perms 6420'-22' w/1000 gals 20% NEFE "Slick" HCL acidiz air 5.1 BPM ISIP = 1000 #  
4-19-82 Frac 6420'-22' w/10,000 gals 8.6# Gel Brine & 10,625 # 20/40 sand in 1 stage. Air = 10 BPM ISIP = 1750#.  
4-13-83 POH w/ 5-1/2" Bkr pkr & tbg. GIH w/1 2-3/8" MA, 1 perf sub, 1 SN, on 206 jts 2-3/8" J-55 tbg dn @ 6479'. GIH w/ pmp & sucker rods. Equip tp pmp.  
9-30-85 Install plunger lift system. Tst 2 BO, 4 BW, 66 MCF Gas, after Tst pl lift sys., 6 BO, 4 BW, 88 MCF.

Remarks:

206 jts 2-3/8" EUE 4.7# J-55 tbg.  
EOT @ 6479'. Pmp on 100 gr D class B 3/4" sucker rods.

5-1/2" OD 15.5 #  
K-55 CSG  
Set @ 6533' W/ 800 SX  
DV tool @ 1135'  
Cmt circ.? Yes



6420'-6422'

Perf'd 1 1/2" JHPF

6438'

Perf'd Drinkard

6463'

w/4 3/4" JH in plane

PBTB 6522'

TD: 6534'