

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
 State ☐ Fee ☒
 5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - C-101" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Central Drinkard Unit
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name
3. Address of Operator P. O. Box 670, Hobbs, NM 88240	9. Well No. 413
4. Location of Well UNIT LETTER <u>B</u> <u>910</u> FEET FROM THE <u>North</u> LINE AND <u>1857</u> FEET FROM THE <u>East</u> LINE, SECTION <u>29</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or WHDCat Drinkard
15. Elevation (Show whether LF, RT, GR, etc.) 3472' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Recondition</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pump 2000 gals 20% NEFE. Swab and test. POH with production equipment. Tag PB at 6518'. Plug back to 6432' with frac sand. Cap sand with calseal back to 6428'. Tag plug at 6425'. Perf 6420'-6422' with (2) 1/2" JHPF. Pump 1000 gals 20% NEFE slick HCL. Avg pres 3250#, AIR 5.1 BPM, ISIP 1000#. Tag calseal at 6434'. Frac with 10,000 gals gel, 10,625# 20/40 sand. Avg pres 3450#, AIR 10 BPM, ISIP 1750#. Clean out to 6522'. RIH with tubing, SN, packer; set packer at 6361'. Complete after adding perfs, acidizing and fracing 4-28-82.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.D. Pater TITLE Area Engineer DATE 5-4-82
 ORIGINAL SIGNED BY JERRY SEXTON DATE MAY 5 1982
 APPROVED BY JERRY SEXTON TITLE DATE
 CONDITIONS OF APPROVAL DISSENT SUPR.

RECEIVED

MAY 4 1982

**O.C.D.
HOBBS OFFICE**