

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Gulf Oil Corporation	
Address Box 670, Hobbs, N.M. 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	New Well
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of:	
Oil <input type="checkbox"/>	
Casinghead Gas <input type="checkbox"/>	
Dry Gas <input type="checkbox"/>	
Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE					
Lease Name Central Drinkard Unit	Well No. 413	Pool Name, including Formation Drinkard	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location					
Unit Letter B	910	Feet From The north	Line and 1857	Feet From The east	
Line of Section 29	Township 21S	Range 37E	NMPM, Lea	County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipe Line Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1910, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1589, Tulsa, Okla. 74100					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 29	Twp. 21S	Rge. 37E	Is gas actually connected? Yes	When 4-27-76

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Restv. <input type="checkbox"/> Diff. Restv. <input type="checkbox"/>		
Date Spudded 2-15-76	Date Compl. Ready to Prod. 3-15-76	Total Depth 6534'	P.B.T.D. 6522'
Elevations (DF, RKB, RT, GR, etc.) 3472' GL	Name of Producing Formation Drinkard	Top Oil/20% Pay 6438'	Tubing Depth 6432'
Perforations 6438' & 6463'			Depth Casing Shoe 6533'
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8-5/8"	1250'	550 sx (circulated)
7-7/8"	5-1/2"	6533'*	800 sx (circulated)
	2-3/8"	6432'	
*DV tool at 1135'			

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks 3-15-76	Date of Test 3-19-76	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hours	Tubing Pressure 325# (flowing)	Casing Pressure -	Choke Size 2 1/4" orifice
Actual Prod. During Test 21	Oil-Bbls. 6	Water-Bbls. 15 (load water)	Gas-MCF 333

GAS WELL		Corrected gravity 39.3	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
<u>D. F. Berlin</u> (Signature)	
Area Engineer	
<u>_____</u> (Title)	

OIL CONSERVATION COMMISSION	
APPROVED _____, 19__	
BY <u>Jerry Sept</u>	
TITLE <u>SUPERVISOR DISTRICT 3</u>	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
For further information, see Rules and Regulations of the Oil Conservation Commission.	