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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER -</p>		<p>7. Unit Agreement Name Central Drinkard Unit</p>
<p>2. Name of Operator Gulf Oil Corporation</p>		<p>8. Term of Lease Name</p>
<p>3. Address of Operator Box 670, Hobbs, New Mexico 88240</p>		<p>9. Well No. 413</p>
<p>4. Location of Well UNIT LETTER B 910 FEET FROM THE North LINE AND 1857 FEET FROM THE East LINE, SECTION 29 TOWNSHIP 21-S RANGE 37-E NMPM.</p>		<p>10. Field and Pool, or Well Name Drinkard</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3472' GL</p>		<p>12. County Lea</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Hillin Drilling Company spudded 11" surface hole at 10:00 PM, February 15, 1976. Drilled to 1250'. Ran 29 joints and 1 cut joint, 1237' of 8-5/8" OD 24# K-55 ST&C casing set and cemented at 1250' with 350 sacks of Class C with 2% Ca Cl2, 4% Gel and 200 sacks of Class C with 2% Ca Cl2. Cement circulated. WOC 18 hours. Tested casing with 1500#, 30 minutes, OK.

Started drilling 7-7/8" hole at 1250' at 8:30 PM, February 19, 1976.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>D.F. Berlin</u>	TITLE <u>Area Engineer</u>	DATE <u>February 20, 1976</u>
PROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		