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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER-

2. Name of Operator
Gulf Oil Corporation

3. Address of Operator
Box 670, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER **B** **910** FEET FROM THE **North** LINE AND **1857** FEET FROM
THE **East** LINE, SECTION **29** TOWNSHIP **21-S** RANGE **37-E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3472' GL

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

7. Unit Agreement Name
Central Drinkard Unit

8. Name of Lease Holder

9. Well No.
413

10. Field and Pool, or Well Unit
Drinkard

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| | | | |
|--|---|--|---|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Hillin Drilling Company spudded 11" surface hole at 10:00 PM, February 15, 1976. Drilled to 1250'. Ran 29 joints and 1 cut joint, 1237' of 8-5/8" OD 24# K-55 ST&C casing set and cemented at 1250' with 350 sacks of Class C with 2% Ca Cl2, 4% Gel and 200 sacks of Class C with 2% Ca Cl2. Cement circulated. WOC 18 hours. Tested casing with 1500#, 30 minutes, OK.

Started drilling 7-7/8" hole at 1250' at 8:30 PM, February 19, 1976.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D.F. Berlin TITLE Area Engineer DATE February 20, 1976

PROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: