

COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE ☐	FEE ☒
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL ☐ GAS WELL ☒ OTHER ☐		Central Drinkard Unit	
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name	
3. Address of Operator Box 670, Hobbs, New Mexico 88240		9. Well No. 413	
4. Location of Well UNIT LETTER <u>B</u> LOCATED <u>910</u> FEET FROM THE <u>North</u> LINE AND <u>1857</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>29</u> TWP. <u>21-S</u> RGE. <u>37-E</u> NMPM		10. Field and Pool, or Wildcat Drinkard	
12. County Lea		19. Proposed Depth 6540'	
21. Elevations (Show whether DF, RT, etc.) 3472' GL		19A. Formation Drinkard	
21A. Kind & Status Plug, Bond Blanket		20. Rotary or C.T. Rotary	
21B. Drilling Contractor		22. Approx. Date Work will start February 15, 1976	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8-5/8"	24#	1200'	Circulate	
7-7/8"	5-1/2"	15.50#	6540'*	Base of Salt	

* Set DV tool at 1150' & circulate cement.

BOP: See Drawing No. 3 attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

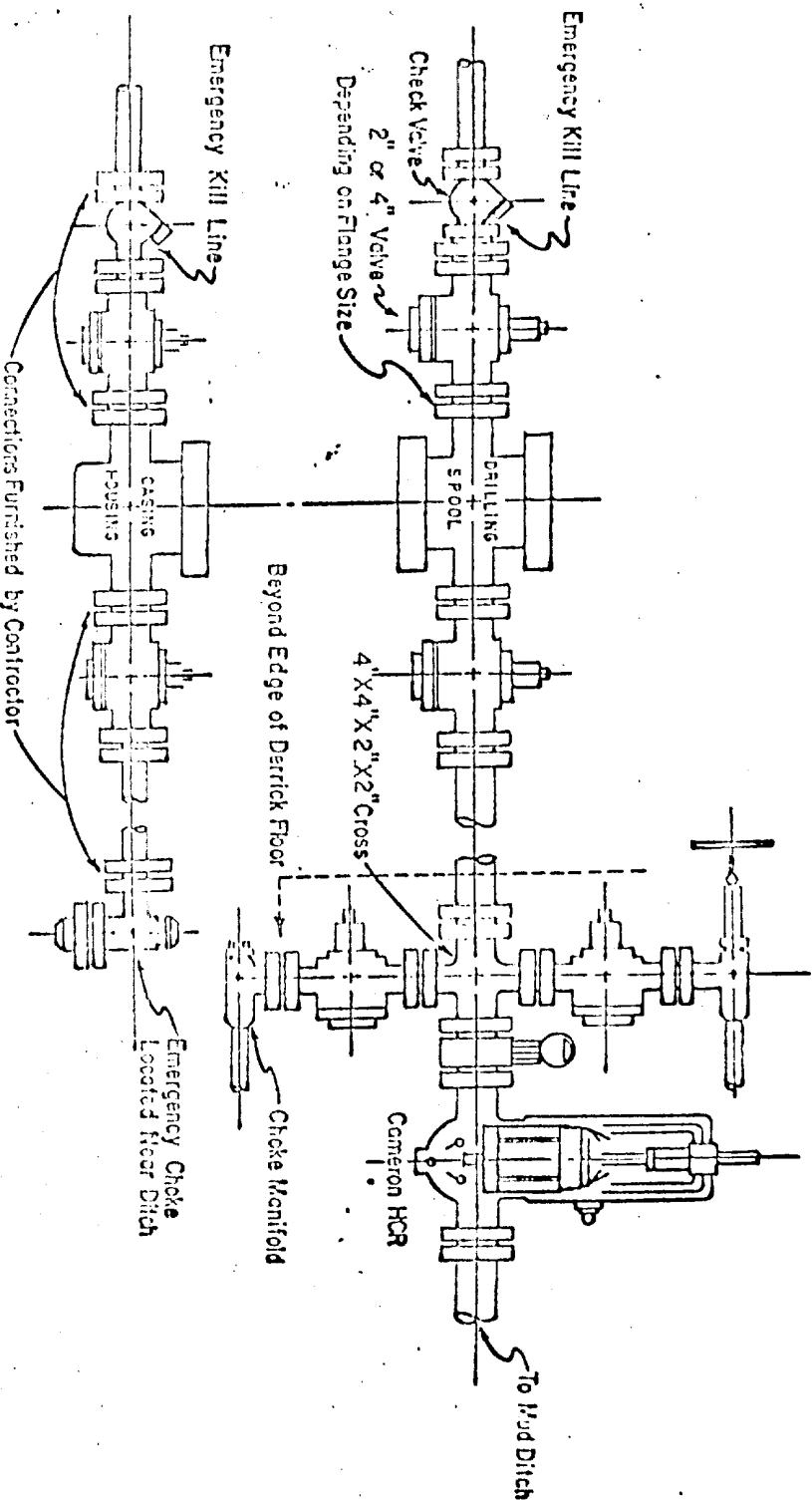
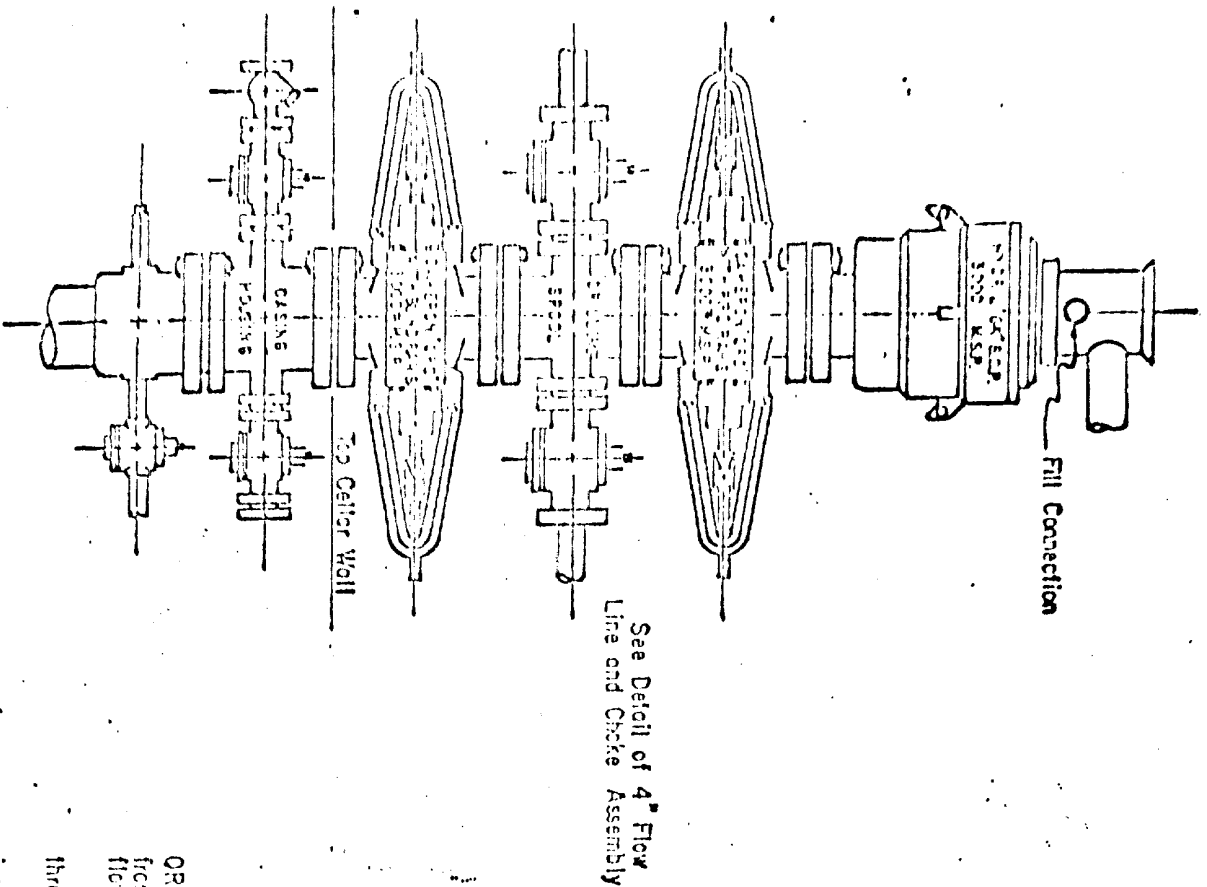
Signed [Signature] Title Area Production Manager Date January 22, 1976

(This space for State Use)

Approved by
Jerry Sexton
Dist. 1. Supv.

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



3,000 PSI WORKING PRESSURE KILL, CHOKE, AND FILL CONNECTIONS API Series 900 Flanges or Better

DETAIL OF 4" FLOW LINE CHOKE ASSEMBLY

Minimum assembly for 3000 PSI working pressure will consist of three preventers. The bottom and middle preventers may be Cameron ORC, Cameron Type F single or Shafter Hydraulic single, and the upper will be Hydril GK. In lieu of the drilling spool, the flanged collars from the Cameron Type F single open face flanged preventer, provided the outlets are the correct size, may be used for the four-inch flow line and the two-inch kill line.

Size 12-inch preventers may be used for work down through 8-5/8-inch casing. Size 10-inch preventers may be used for work down through 7-5/8-inch casing. Size six-inch preventers are to be used for work through 7-inch and 5-1/2-inch casings.

Minimum operating equipment for the preventers will be: (1) An air operated pump and (2) An accumulator(s) with some means of obtaining a fluid charge. A closed fluid system is recommended. The closing manifold and remote closing manifold will have a separate four-way valve for each pressure operated device and a Hydril regulator will be provided. Sufficient fluid capacity in the accumulator(s) shall be available to close all the pressure operated devices at the same time with 25 percent reserve. Guffey 551 hydraulic oil shall be used as the operating fluid.

The four-inch flow line from the preventers shall be supported by a metal stand or reinforced concrete. All valves throughout the assembly shall be selected for operation in both gas and fluids.

The ram type preventers and the Cameron HCR valve will be provided with stem extensions, universal joints, if needed, and operating wheels.

3,000 PSI WORKING PRESSURE BLOWOUT PREVENTER HOOK-UP

Series 900 Flanges, or Better

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PL

Form O-11
Supersedes O-1, H
Effective 1-1-75

All distances must be from the outer boundaries of the location

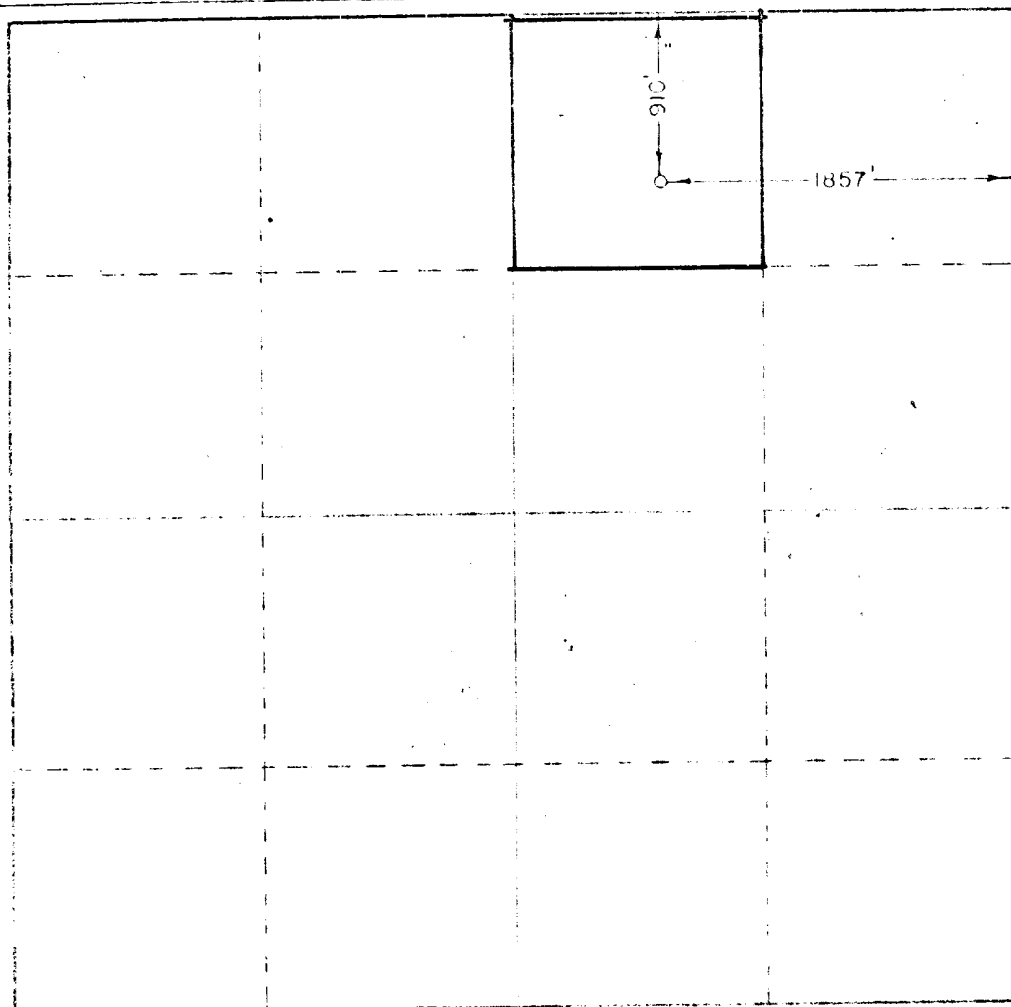
Gulf Oil Company - USA		C.D.U.		Well No. 413
B	29	21 South	37 East	Lea
910 feet from the North line and		1857 feet from the East line		
3472	Drinkard	Drinkard	40	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

C. D. Borland

Name

C. D. BORLAND

Position

Area Production Manager

Company

Gulf Oil Corporation

Date

January 22, 1976

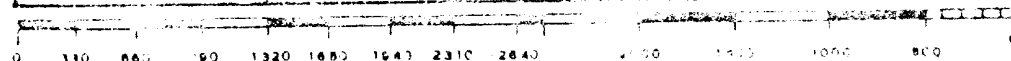
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief

January 19, 1976

Well Owner or Lessee or Agent

John L. Vint

1976



173

RECEIVED
JAN 10 1962
U.S. AIR FORCE
HONOLULU, HAWAII