DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR PRORATION OFFICE	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL GA	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
Operator <u>Gulf Oil Corporation</u> Address Box 670, Hobbs', New Mex	cico 88240		
Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Conden		
and address of previous owner			
Lease Name Central Drinkard Unit Location Unit Letter 0 ; 340	Well No. Pool Name, Including Fo 410 Drinkard	e and 1465 Feet From Th	Fee
	nship 21-S Range	37-Е , МАРМ,	Lea County
. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil Texas-New Mexico Pipeli Name of Authorized Transporter of Cas Warren Petroleum Corpor	ne Company Inghead Gas 🙀 or Dry Gas 🗍 ation	Address (Give address to which approve Box 1510, Midland, Texas Address (Give address to which approve Box 1589, Tulsa, Oklahor	s 79701 ed copy of this form is to be sent) ma 74100
if well produces oil or liquids,	Unit Sec. Twp. Pge. NW/4 33 21-S 37-E	Is gas actually connected? When Yes Ap	ril 12, 1976
If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA OIL Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.			
Designate Type of Completio	n = (X) XX		
Date Spuddød 2-15-76	Date Compl. Recdy to Prod. 3-4-76	Total Depth 6507 '	р.в.т.d. 6497 '
Elevations (DF, RKB, RT, GR, etc.) 3447' GL	Name of Producing Formation Drinkard	Top <u>Qil</u> /Gas Pay 6351'	Tubing Depth 6361'
Perforations			Depth Casing Shoe
6351' to 6388'	TUBING, CASING, AND	CEMENTING RECORD	6507
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
7-7/8"	8-5/8"	6507'*	500 sacks (Circulated) 850 sacks (Circulated)
	2-3/8"	6361'	
. TEST DATA AND REQUEST FO	DRALLOWABLE (Test must be a)	ter recovery of total volume of load oil an	nd must be equal to or exceed top allow-
OIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Teut Producting Method (Flow, pump, gas lift, etc.)			
		Contra Decession	Choke Size
Longth of Test	Tubing Prossure	Casing Pressure	CHORA 2176
Actual Prod. During Test	Oll-Bbls.	Water - Bbl s .	Gas+MCF
GAS WELL Actual Prod. Tost-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condenacte
903	24 hours	4 Casing Prossure (Shui-in)	41.1 Choko Sizo
Teating Method (pitor, back pr.) Back Pressure	Tubing Pressure (shuc-in) 430# (Flowing)		2-1/4" Orfice
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.		OIL CONSERVATION COMMISSION	
D. F. Berlin (Signature) Area Engineer		TITLE SUPERVISOR DISTINCT This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly defiled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for show-	
(Title) April 13, 1976 (Date)		able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	

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