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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
Central Drinkard Unit
8. Farm or Lease Name

2. Name of Operator
Gulf Oil Corporation

9. Well No.
410

3. Address of Operator
Box 670, Hobbs, New Mexico 88240

10. Field and Pool, or Wildcat
Drinkard

4. Location of Well
UNIT LETTER **0** LOCATED **340** FEET FROM THE **South** LINE AND **1465** FEET FROM

THE **East** LINE OF SEC. **33** TWP. **21-S** RGE. **37-E** NMPM

12. County
Lea

15. Date Spudded 2-15-76	16. Date T.D. Reached 2-25-76	17. Date Compl. (Ready to Prod.) 3-4-76	18. Elevations (DF, RKB, RT, GR, etc.) 3447' GL	19. Elev. Casinghead --
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20. Total Depth 6507'	21. Plug Back T.D. 6497'	22. If Multiple Compl., How Many Single	23. Intervals Drilled By Rotary Tools 0 - 6507'	Cable Tools --
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24. Producing Interval(s), of this completion - Top, Bottom, Name
6351' to 6388'

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Gamma Ray-Caliper, Compensated Density

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1225'	11"	500 sacks (Circulated)	
5-1/2"	15.5#	6507'*	7-7/8"	850 sacks (Circulated)	
* DV tool at 1145'					

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6361'	6278'

31. Perforation Record (Interval, size and number) Perforated 5-1/2" casing with 4, .75" JH in plane at 6351' and 6388'	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6351-6388'	1200 gallons of 15% NE HCL acid & frac W/6,000 gal gel brine and 20,000 gal cont
		1 to 2# SPG.

33. PRODUCTION

Date First Production 3-4-76	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) SHUT-IN.
Date of Test 3-25-76	Hours Tested 24	Choke Size 2-1/4"
Prod'n. For Test Period 4	Oil - Bbl. 4	Gas - MCF 903
Water - Bbl. 26 (Load)	Gas - Oil Ratio 225,750	
Flow Tubing Press. 430#	Casing Pressure --	Calculated 24-Hour Rate 4
Oil - Bbl. 4	Gas - MCF 903	Water - Bbl. --
Oil Gravity - API (Corr.) 41.1		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Well is shut-in, waiting on gathering system.

Test Witnessed By
C. L. Morrill

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED C. R. Karschew TITLE Project Petroleum Engineer DATE March 29, 1976

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1172'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1260'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2426'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2595'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2830'	T. Devonian	T. Menefee	T. Madison
T. Queen	3365'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3658'	T. Montoya	T. Mancos	T. McCracken
T. San Andres	3867'	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	5072'	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T. _____
T. Blinebry	5410'	T. Gr. Wash	T. Morrison	T. _____
T. Tubb	6037'	T. Granite	T. Todilto	T. _____
T. Drinkard	6344'	T. Delaware Sand	T. Entrada	T. _____
T. Abo		T. Bone Springs	T. Wingate	T. _____
T. Wolfcamp		T. _____	T. Chinle	T. _____
T. Penn.		T. _____	T. Permian	T. _____
T. Cisco (Bough C)		T. _____	T. Penn. "A"	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1172'		Red Beds				
	2426'		Salt & Anhy				
	5072'		Dolo, LS & SS				
	6507'		Dolo, Shale and SS				