

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name <b>Central Drinkard Unit</b>
8. Farm or Lease Name
9. Well No. <b>410</b>
10. Field and Pool, or Wildcat <b>Drinkard</b>
12. County <b>Lea</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator  
**Gulf Oil Corporation**

3. Address of Operator  
**Box 670, Hobbs, New Mexico 88240**

4. Location of Well  
UNIT LETTER **0** **340** FEET FROM THE **South** LINE AND **1465** FEET FROM  
THE **East** LINE, SECTION **33** TOWNSHIP **21-S** RANGE **37-E** NMPM.

15. Elevation (Show whether DF, RT, CR, etc.)  
**3447' GL**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6507' TD.

Reached total depth of 7-7/8" hole at 6507' at 7:00 PM, February 25, 1976. Ran 183 joints and 1 cut joint, 6497' of 5-1/2" OD 15.50# K-55 LT&C casing. Set casing at 6507' with DV tool at 1145'. Cemented first stage with 475 sacks of Class C with 16% gel, 2% salt and .2% CFR-2 and 175 sacks of Class C containing .5% CFR-2. Opened DV tool and cemented thru DV tool with 200 sacks of Class C cement. Cement circulated. WOC over 48 hours. Drilled DV tool and tested casing with 2,000#, 30 minutes, OK.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C.R. Koyekawa TITLE Project Petroleum Engineer DATE March 24, 1976

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 24 1976

OIL CONSERVATION COMM.  
HOBBS, N. M.