

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>5. State Oil & Gas Lease No.</p>
<p>2. Name of Operator Gulf Oil Corporation</p>		<p>7. Unit Agreement Name Central Drinkard Unit</p>
<p>3. Address of Operator Box 670, Hobbs, New Mexico 88240</p>		<p>8. Term of Lease Name</p>
<p>4. Location of Well UNIT LETTER 0, 340 FEET FROM THE South LINE AND 1465 FEET FROM THE East LINE, SECTION 33 TOWNSHIP 21-S RANGE 37-E NMPM.</p>		<p>9. Well No. 410</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3447' GL</p>		<p>10. Field and Pool, or Well Unit Drinkard</p>
<p>12. County Lea</p>		

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p>	<p>SUBSEQUENT REPORT OF:</p>
<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MGF Drilling Company spudded 11" hole at 12 Noon, February 15, 1976. Drilled to 1225'. Ran 29 joints and 1 cut joint, 1215' of 8-5/8" OD 24# K-55 ST&C casing set and cemented at 1225' with 300 sacks of Class C cement with 4% gel, 2% Ca C12 and 200 sacks of Class C Neat with 2% Ca C12. Cement circulated. WOC 19 hours. Tested casing with 1250#, 30 minutes, OK.

Started drilling 7-7/8" hole at 1225'.

I, Thereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C.R. Koyekun TITLE Project Petroleum Engineer DATE February 18, 1976

PROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: