

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other Injection Well
2. Name of Operator
Conoco, Inc.
3. Address and Telephone No.
10 Desta Dr. Ste 100W, Midland, TX 79705
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter "N", 660' FSL & 1980' FWL
Sec. 27, T-20S, R-38E

5. Lease Designation and Serial No.
LC 031695B
6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No. Blinebry Tubb WF
Warren Unit #41
9. API Well No.
3002525245
10. Field and Pool, or Exploratory Area
Warren Blinebry-Tubb Oil&Gas
11. County or Parish, State
Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input checked="" type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give surface location and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to convert to injection the Warren Unit No. 41 as follows:

1. Mill over "Perma Drill" pkr @ 6210'. POOH.
2. Squeeze upper Tubb gas perms w/50 sx cmt.
3. Clean out to PBTD (6865').
4. Acidize Blinebry and lower Tubb perms w/5000 gals 15% HCl.
5. Place well on injection.

Order No. R-6906-B authorizes well to be converted to injection.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Sr. Conservation Coordinator Date 03-27-92

(This space for Federal or State office use)

Approved by _____ Title PRODUCTION MANAGER Date 4-1-92

Conditions of approval, if any: