40. OF COPIES RECEIVED	 •		
	· ■		
DISTRIBUTION	NEW MEXICO CIL	NEW MEXICO CIL CONSERVATION COMMISSION	
SANTA FE	REQUES	T FOR ALLOWABLE	Superseaes Dia Goick and Coi
FILE		AND	Effective (+,;5
u.s.g.s.	AUTHORIZATION TO TE	RANSPORT OIL AND NATUR	AL GAS
LAND OFFICE			
IRANSPORTER OIL	·		
GAS			
OPERATOR	7		
PROBATION OFFICE	7		
Sperator			
Conoco Inc.			
Autress P. D. Box 460	, Hobbs, New Mexico 88	240	
Reasons) for tiling it here proper box		Other (Please explain	1
New Well	Change in Transporter of:		
Recompletion	OII Dry	Change of corporate name from Continental Oil Company effective	
Change in Ownershipt	Clainquedd Gas Con	densate July 1, 1979	•
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND			
Lease Name	seil No. Pool Name, including		Lease No.
Warren Unit-Blinet	ory 4/ Blinebry O	11+605   State, i	Federal or Fee LC 03/695
Location	Bty)	ine and 1980 Feet	
-	e O' Feet From The S		From The
Line of Section 27 To	washib 26 Range	38 , NMPM,	Les County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL	GAS	approved copy of this form is to be sent;
Name of Authorized Transporter of Cli	or Condensate	_ ·	
Shell Pipeline Co.		Box 1910, Mia	
Name or Authorized Transporter of Ca	singnedd Gas 🔀 or Dry Gas	Bok 1384, Jal, N.	approved copy of this form is to be sent)
El Paso Natural Gas Warren Petroleum	Corp.	Box 67, Monume	at. N.M.
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected?	When
give location of tanks.			· · · · · · · · · · · · · · · · · · ·
If this production is commingled wi	th that from any other lease or poo	ol, give commingling order numbe	r:
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deep	en 'Plug Back Same Resty, Diit, Resty
Designate Type of Completic			
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Date Compl. Ready to Prod.	l Total Depth	P.B.T.D.
Date Spudded	Date Compt. Meday to 1 tod.	Total Deptil	
51	Name of Froducing Formation	Top Oll/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	100 011/ 043 (-4)	
			Depth Casing Shoe
Perforations			Deput Casting Silve
	TUBING, CASING, A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST F	OR ALLOWARIE (Test must h	e after recovery of total volume of la	ead oil and must be equal to or exceed top allo
OIL WELL		depth or be for full 24 hours)	
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, esc.)
Length of Test	Tubing Pressure	Cdsing Pressure	Choke Size
I monghi or I ver	1		
25		Water - Bbis.	Gas - MCF
	Cil-Bbla.		
Actual Prod. During Test	Cit-Bbis.		
	Oli-Bbis.		
Actual Press, During Test	Oil-Bbis.		
Actual Prod. During Test  GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. During Test	Cil-Bbis.  Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. During Test  GAS WELL		Bbis. Condensate/MMCF  Casing Pressure (Shut-in)	Gravity of Condensate  Choke Size
Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitat, back pr.)	Length of Test  Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Length of Test  Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) OIL CONS	Choke Size  ERVATION COMMISSION
Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN	Length of Test  Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)  OIL CONSI	Choke Size  ERVATION COMMISSION
Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation	OIL CONS	Choke Size  ERVATION COMMISSION

Division Manager (Title)

NMOCD (5)

USGS(2) MMFLL(4) FILE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened wall, this form must be accompanied by a tabulation of the deviation losts taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JUNE 1979
OIL CONSERVATION COMM.
HOBBS. N. M.