HA. OF COPIES REC	TIVED	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
IRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OF	ICE	
C		

SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
FILE U.S.G.S.	AUTUONIZATION TO TRAI	AND	
LAND OFFICE	AUTHORIZATION TO TRAF	NSPORT OIL AND NATURAL G	40
TRANSPORTER OIL			
GAS OPERATOR			
1. PRORATION OFFICE			
Operator	tu Qu Co		
Address	to Dy Co	CE LUX	
Reason(s) for filing (Check proper box)	160 Hoth 1 m	Other (Please explain)	
New Well	Change in Transporter of:	1	us hame
Recompletion	Oil Dry Gas		ne Unit
Change in Ownership	Casinghead Gas Condens	sate Johney O	
If change of ownership give name and address of previous owner			
•	LEACE		
II. DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo		" /
WARREN UN. T BI, Notice Bray	1 41 Blive bey Oil R. G.	State, Federal	Oor Fee (C 0 3/6 \$ 5 6)
Location Unit Letter N : 66	D South The South Line	and 1980 Feet From T	he West
Unit Letter;;		_	
Line of Section 27 Tow	waship 205 Range	38É, NMPM, LR.	Y County
II. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	s	
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)
Name of Authorized Transporter of Cas	singhead Gas 🔽 or Dry Gas 🗔	Midland Texas Address (Give address to which approv	ed copy of this form is to be sent)
WALLS SUTENIUM		MU Nume of UM	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	" 3, 24,76
	th that from any other lease or pool,	give commingting order number:	
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
Designate Type of Completion			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST F	OR ALLOWARIE (Total river be co	free senguesy of total volume of load oil	and must be squal to or exceed top allow-
OIL WELL	agie jor inte de	per or de for lace 24 money	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lij	i, eic.,
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Oil-Bbls.	Water - Bbis.	Gas - MCF
Actual Prod. During Test	Ott-Bots.		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Ploa. 1001-MCF/D			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
LIV CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION
VI. CERTIFICATE OF COMPLIAN	CE	Aboad	575 777
I hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Orig. Signed by
		BY	Orig Signed by Runyan
		TITLE	acoptains.
		This form is to be filed in	compliance with RULE 1104.
S Orleager (Sier	nature)	I want the form must be accompa	wable for a newly drilled or despended inied by a tabulation of the deviation of the deviat
		tests taken on the well in acco	rdance with RULE 111. ast be filled out completely for allow-
	itle)	able on new and recompleted w	ells. To till and VI for changes of owner.
4-11-77	(ute)	well name or number, or transpor	ter, or other such change of condition.
Nmice 61 436541 Nm	, zu(4) tile	Separate Forms C-104 mus completed wells.	it be filed for each pool in multiply

RECEIVED

APS 13 1977

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