

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐	
b. TYPE OF COMPLETION:		NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐	
2. NAME OF OPERATOR CONTINENTAL OIL COMPANY			
3. ADDRESS OF OPERATOR Box 460, Hobbs, N.M. 88240			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL & 1980' FWL of Sec. 27 At top prod. interval reported below SAME At total depth SAME			
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 2-19-76		16. DATE T.D. REACHED 3-4-76	
17. DATE COMPL. (Ready to prod.) 3-24-76		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3543' DF	
20. TOTAL DEPTH, MD & TVD 6910'		21. PLUG BACK T.D., MD & TVD 6865'	
22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY ROTARY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6532' - 6646' TUBR		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CNL-FDC, DCL, CBL-VOL, PDC		27. WAS WELL CORDED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8"	32.30#	1500'	12 1/4"
7"	23# 26#	6910'	8 3/4"
CEMENTING RECORD		AMOUNT PULLED	
6255X - CIRC.		-	
12005X.			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	6303'	6210'	
31. PERFORATION RECORD (Interval, size and number)			
6538', 52', 62', 81', 93', 6616', 21' & 45' w/ 1-JSPF.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
6538-6645'		1800 Gals. 15% ACID. FRAC w/ 4000 GALL TGEW PAD & 36,000 GALL TGEW w/ 60,000 # 20/40 SAND.	
33. PRODUCTION			
DATE FIRST PRODUCTION 3-24-76		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING	
DATE OF TEST 4-5-76		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED 24	CHOKE SIZE 2 3/4"	PROD'N. FOR TEST PERIOD OIL—BBL. 155	GAS—MCF. 1775
WATER—BBL. 10	GAS-OIL RATIO 11,452		
FLOW. TUBING PRESS. 680	CASING PRESSURE 900	CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL.	OIL GRAVITY-APG (CORR.) 38.4
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD		TEST WITNESSED BY W.D. CATES	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Wm. A. Butterfield		TITLE ADMIN. SUPERV.	
		DATE 5/1/76	

*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS(4) NMFA(4) FILE

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22 and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREON; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Tansill	2662	
				Yates	2743	
				7 Rivers	3002	
				Queen	3561	
				S. Andres	3967	
				Glenn	5418	
				Blaine	5872	
				Tubb	6363	
				Dynkova	6653	