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DISTRIBUTION		1							Revised	1-1-65
SANTA FE		1	NEW ME	XICO OIL-CO	NSERVATIO	ON COMMIS	SION	5α.	Indicate '	Type of Lease
FILE		NEW MEXICO OIL-CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG			State	Fee				
U.S.G.S.							(1 / 4)	5.	State Oil &	Gas Lease No.
LAND OFFICE		1								
OPERATOR		1							,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	mmm
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la. TYPE OF WELL								7.	Unit Agree	ement Name
	01		GAS WELL		1					
b. TYPE OF COMPLE	TION				OTHER		·····	8.1	Farm or Le	ease Name
NEW WO			PLUG	DIFF. RESVR.	OTHER				τι . λ	
2. Names of Operator									Well No.	attern (NCT-
Gulf Oil Corp	oration	•	1		•				2	and the second second
Gulf Oil Corp 3. Address of Operator			······································							Pool, or Wildcat
Box 670, Hobb	s. New Mex	- 100 88	240	an a				•	· · ·	
4. Location of Well			470						rinkar	
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UNIT LETTER B	LOCATED	785'	FFET POC	North		2310			IIIII	
			FELI PRON	· (17%		TITIT	FEET	FROM	County	mHHHH
THE East LINE OF	SEC. 31	TWR 21	-S RGE.	37_F		IIIIIII	IIII			
15. Date Spudded	16. Date T.D.	Reached	17. Date Co	$57 \rightarrow E$ NMPI mpl. (Ready to	$\frac{4}{Prod}$	Flaurations (Lea	lev. Cashinghead
2-29-76	3-12			18–76	10.			, n, u, un, e	10. / 19. E	iev. Cashinghead
20. Total Depth		lug Back T			ole Compl., Ho	3496'		, Rotary To	<u> </u>	
6808'	and the second sec	6770'	*	Many			illed By	i j		Cable Tools
24. Producing Interval(s			P. Dattam M	Sing	Le		<u> </u>	0 - 6		
21. I routening interval), of this compl	enon - 10	p, Bottom, N	lume					25	. Was Directional Su Made
			·					·	· · ·	Made
6492' to 6698								•		No
26, Type Electric and C	ther Logs Run						· ·		27. Was	s Well Cored
Gamma Ray-Cali	iper-Compe	insated	Density	7						No
Gamma Ray-Cali	iper-Compe	nsated		G RECORD (Re	port all string	s set in well)			No
28. CASING SIZE	iper-Compe	· · · ·		G RECORD (Re	port all string LE SIZE	T		IG RECORD		·····
28. CASING SIZE 8-5/8"	···	9./FT.	CASING	G RECORD (Rej ET HO		CE	MENTIN			NO
28. CASING SIZE	WEIGHT LE	9./FT.	CASINO DEPTH SE	G RECORD (Re	LE SIZE	св 500 sa	CKS (Circula		AMOUNT PULL
28. CASING SIZE 8-5/8"	WEIGHT LE	9./FT.	CASINO DEPTH SE 1205	G RECORD (Re	LESIZE	св 500 sa	CKS (AMOUNT PULL
28. CASING SIZE 8-5/8"	WEIGHT LE	9./FT.	CASING DEPTH SE 1205 6808	G RECORD (Rei ET HO K 7-	LE SIZE 11" -7/8"	св 500 sa	CKS (Circula		AMOUNT PULL
28. CASING SIZE 8-5/8"	WEIGHT LE 24# 15.50#	9./FT.	CASINC DEPTH SE 1205 6808 * DV	G RECORD (Re	LE SIZE 11" -7/8"	св 500 sa	CKS (Circulat Circulat	ted)	AMOUNT PULL
28. CASING SIZE 8-5/8" 5-1/2"	WEIGHT LE 24# 15.50#	LINER RE	CASINC DEPTH SE 1205 1 6808 1 6808 1 CORD	GRECORD (Re) ET HO '* 7- tool at 1	LE SIZE 11" -7/8" 165'	CE 500 sa 925 sa 30.	CKS (1 CKS (1	Circulat Circulat TUBIN	red)	AMOUNT PULL
28. CASING SIZE 8-5/8" 5-1/2" 29.	WEIGHT LE 24# 15.50#	9./FT.	CASINC DEPTH SE 1205 1 6808 1 6808 1 CORD	G RECORD (Rei ET HO K 7-	LE SIZE 11" -7/8"	CE 500 sa 925 sa 30. SI	CKS (1 CKS (1 CKS (1	Circulat Circulat TUBIN DEPTH	red) NG RECOF	AMOUNT PULL
28. CASING SIZE 8-5/8" 5-1/2" 29.	WEIGHT LE 24# 15.50#	LINER RE	CASINC DEPTH SE 1205 1 6808 1 6808 1 CORD	GRECORD (Re) ET HO '* 7- tool at 1	LE SIZE 11" -7/8" 165'	CE 500 sa 925 sa 30.	CKS (1 CKS (1 CKS (1	Circulat Circulat TUBIN	red) NG RECOF	AMOUNT PULL
28. CASING SIZE 8-5/8" 5-1/2" 29. SIZE	WEIGHT LE 24# 15.50#	LINER RE BOT	CASINC DEPTH SE 1205 V 6808 V 6808 V CORD TOM SA	GRECORD (Re) ET HO '* 7- tool at 1	LE SIZE 11" -7/8" 165' SCREEN	2-3/	cks (i cks (i cks (i ze 8"	Circulat Circulat TUBIN DEPTH 6428	Led) NG RECOF	AMOUNT PULL
28. CASING SIZE 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record (WEIGHT LE 24# 15.50# TOP	LINER RE BOT	CASINC DEPTH SE 1205 V 6808 V 6808 V CORD TOM SA	G RECORD (Re T HO T* 7- tool at 1 ACKS CEMENT	LE SIZE 11" -7/8" 165' SCREEN 32.	30. 2-3/	cks (i cks (i cks (i ze 8"	Circulat Circulat TUBIN DEPTH 6428	Led) NG RECOP SET	AMOUNT PULL RD PACKER SET 6428' EZE, ETC.
28. CASING SIZE 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record (Perforated 5-1	WEIGHT LE 24# 15.50# TOP	LINER RE BOT ad number) g with	CASINC DEPTH SE 1205 1 6808 1 * DV CORD TOM SA 4, 1/21	GRECORD (Re THO T* 7- tool at 1 ACKS CEMENT JHPF at	LE SIZE 11" -7/8" 165' SCREEN 32. DEPTH	2-3/ ACID, SHOT	MENTIN cks (1 cks (1 ze 8 8 ¹¹	Circulat Circulat TUBIN DEPTH 6428 TURE, CEMI	Led) SET I ENT SQUE	AMOUNT PULL RD PACKER SET 6428 ' EEZE, ETC. MATERIAL USED
28. CASING SIZE 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record (Perforated 5-1 6492-84', 6546	WEIGHT LE 24# 15.50# TOP	LINER RE BOT ad number) g with	CASINC DEPTH SE 1205 1 6808 1 * DV CORD TOM SA 4, 1/21	GRECORD (Re THO T* 7- tool at 1 ACKS CEMENT JHPF at	LE SIZE 11" -7/8" 165' SCREEN 32. DEPTH	30. 2-3/	MENTIN cks (1 cks (1 ze 8 8 ¹¹ r, FRAC 2(Circulat Circulat TUBIN DEPTH 6428 TURE, CEMI AMOUNT	Led) SET ENT SQUE	AMOUNT PULL PACKER SET 6428' EZE, ETC. MATERIAL USED 15% NE act
28. CASING SIZE 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record (Perforated 5-1	WEIGHT LE 24# 15.50# TOP	LINER RE BOT ad number) g with	CASINC DEPTH SE 1205 1 6808 1 * DV CORD TOM SA 4, 1/21	GRECORD (Re THO T* 7- tool at 1 ACKS CEMENT JHPF at	LE SIZE 11" -7/8" 165' SCREEN 32. DEPTH	2-3/ ACID, SHOT	MENTIN cks (1 cks (1 ze 8 8 1 , FRAC 2(a)	Circulat Circulat TUBIN DEPTH 6428 TURE, CEMI AMOUNT 000 gall nd frac	Led) NG RECOP SET N ENT SQUE AND KIND LONS OF With 7	AMOUNT PULL AMOUNT PULL PACKER SET 6428' EZE, ETC. MATERIAL USED 15% NE aci 2500 gal of
28. CASING SIZE 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record (Perforated 5-1 6492-84', 6546	WEIGHT LE 24# 15.50# TOP	LINER RE BOT ad number) g with	CASINC DEPTH SE 1205 1 6808 1 * DV CORD TOM SA 4, 1/21	GRECORD (Re THO T* 7- tool at 1 ACKS CEMENT JHPF at	LE SIZE 11" -7/8" 165' SCREEN 32. DEPTH	2-3/ ACID, SHOT	MENTIN CKS ((CKS ((ZE 8 ¹¹ T, FRAC 2(a1 b1 b1	Circulat Circulat TUBIN DEPTH 6428 TURE, CEMI AMOUNT 000 gall nd frac rine and	Led) NG RECOP SET MENT SQUE AND KIND Lons of with 7 L 21,00	AMOUNT PULL AMOUNT PULL PACKER SET 6428' EZE, ETC. MATERIAL USED 15% NE aci 2500 gal_of 00 gallons
28. CASING SIZE 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record (Perforated 5-1 6492-84', 6546 6696-98'	WEIGHT LE 24# 15.50# TOP	LINER RE BOT ad number) g with	CASINC DEPTH SE 1205 1 6808 1 * DV CORD TOM SA 4, 1/21	GRECORD (Re THO T* 7- tool at 1 ACKS CEMENT JHPF at)' and	LE SIZE 11" -7/8" 165' SCREEN 32. DEPTH 6492 -	2-3/ ACID, SHOT	MENTIN CKS ((CKS ((ZE 8 ¹¹ T, FRAC 2(a1 b1 b1	Circulat Circulat TUBIN DEPTH 6428 TURE, CEMI AMOUNT 000 gall nd frac rine and	Led) NG RECOP SET MENT SQUE AND KIND Lons of with 7 L 21,00	AMOUNT PULL AMOUNT PULL PACKER SET 6428' EZE, ETC. MATERIAL USED 15% NE aci 2500 gal of
28. CASING SIZE 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record (Perforated 5-1 6492-84', 6546 6696-98' 33.	WEIGHT LE 24# 15.50# TOP 700 700 700 700 700 700 700 700 700 70	LINER RE BOT ad number) g with 6-98',	CASINC DEPTH SE 1205 ' 6808 ' * DV CORD TOM SA 4, 1/2'' 6648 ' 50	GRECORD (Re THO T* 7- tool at 1 ACKS CEMENT JHPF at JHPF at PROE	LE SIZE 11" -7/8" L165' SCREEN 32. DEPTH 6492 -	CE 500 sa 925 sa 30. 2-3/ ACID, SHOT INTERVAL - 6698 1	ZE C	Circulat Circulat TUBH DEPTH 6428 TURE, CEM AMOUNT 000 gall nd frac rine and ontainir	NG RECOP SET ENT SQUE AND KIND Lons of with 7 l 21,00 Ig 1 to	AMOUNT PULL PACKER SET 6428' EZE, ETC. MATERIAL USED 15% NE aci 500 gal of 00 gallons 52@ SPG.
28. CASING SIZE 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record (Perforated 5-1 649284', 6546 669698' 33. Date First Production	WEIGHT LE 24# 15.50# TOP 700 700 700 700 700 700 700 700 700 70	LINER RE BOT ad number) g with 6-98',	CASINC DEPTH SE 1205 ' 6808 ' * DV CORD TOM SA 4, 1/2'' 6648 '50 hod (Flowing	GRECORD (Re THO T* 7- tool at 1 ACKS CEMENT JHPF at)' and	LE SIZE 11" -7/8" L165' SCREEN 32. DEPTH 6492 -	CE 500 sa 925 sa 30. 2-3/ ACID, SHOT INTERVAL - 6698 1	ZE C	Circulat Circulat TUBH DEPTH 6428 TURE, CEM AMOUNT 000 gall nd frac rine and ontainir	NG RECOP SET ENT SQUE AND KIND Lons of with 7 l 21,00 Ig 1 to	AMOUNT PULL AMOUNT PULL PACKER SET 6428' EZE, ETC. MATERIAL USED 15% NE aci 2500 gal_of 00 gallons
28. CASING SIZE 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record (Perforated 5-1 6492-84', 6546 6696-98' 33. Date First Production 3-18-76	WEIGHT LE 24# 15.50# TOP Interval, size an /2" casin 5-48', 659	LINER RE BOT ad number) g with 6-98',	CASINC DEPTH SE 1205 ' 6808 ' * DV CORD TOM SA 4, 1/2'' 6648 '50 hod (Flowing Flowing	GRECORD (Re THO TACKS CEMENT CKS CEMENT	LE SIZE 11" -7/8" L165' SCREEN 32. DEPTH 6492 - DUCTION Ding - Size an	CE 500 sa 925 sa 30. 2-3/ ACID, SHOT INTERVAL 6698' ad type pump,	MENTIN cks (1 cks (1 ze 8 8 ¹¹ 2 7, FRAC 2(a1 b1 b1 cc	Circulat Circulat TUBIN DEPTH 6428 TURE, CEM AMOUNT 000 gall nd frac rine and ontainir	HI Status (Produ	AMOUNT PULL AMOUNT PULL PACKER SET 6428' EZE, ETC. MATERIAL USED 15% NE aci 500 gal of 00 gallons 2@ SPG. Prod. or Shut-in)
28. CASING SIZE 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record (Perforated 5-1 6492-84', 6546 6696-98' 33. Date First Production 3-18-76 Date of Test	WEIGHT LE 24# 15.50# TOP Interval, size an /2" casin 5-48', 659 Prod	LINER RE BOT ad number) g with 6-98', luction Meti	CASINC DEPTH SE 1205 1 6808 1 * DV CORD TOM SA 4, 1/2 ¹¹ 6648 50 hod (Flowing Flowing re Size	GRECORD (Re THO T* 7- tool at 1 ACKS CEMENT JHPF at JHPF at PROE	LE SIZE 11" -7/8" L165' SCREEN 32. DEPTH 6492 -	CE 500 sa 925 sa 30. 2-3/ ACID, SHOT INTERVAL - 6698 1	MENTIN cks (1 cks (1 ze 8 8 ¹¹ 2 7, FRAC 2(a1 b1 b1 cc	Circulat Circulat TUBH DEPTH 6428 TURE, CEM AMOUNT 000 gall nd frac rine and ontainir	sed) NG RECOF SET ENT SQUE AND KIND LONS OF with 7 L 21,00 Ng 1 to Produ	AMOUNT PULL AMOUNT PULL PACKER SET 6428' EZE, ETC. MATERIAL USED 15% NE aci 500 gal of 00 gallons 2@ SPG. Prod. or Shut-in)
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28. CASING SIZE 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record (Perforated 5-1 6492-84', 6546 6696-98' 33. Date First Production 3-18-76 Date of Test 3-27-76 Flow Tubing Press.	WEIGHT LE 24# 15.50# TOP Interval, size an /2" casin 5-48', 659 Prod	LINER RE BOT d number) g with 6-98', luction Meti Chok 22 re Calc	CASINC DEPTH SE 1205 ' 6808 ' * DV CORD TOM SA 4, 1/2'' 6648 '50 hod (Flowing Flowing e Size F 2/64'' - ulated 24-	GRECORD (Re THO THO TACKS CEMENT ACKS CE	LE SIZE 11" -7/8" L165' SCREEN 32. DEPTH 6492 - 	CE 500 sa 925 sa 30. 2-3/ ACID, SHOT INTERVAL 6698' ad type pump, Gas -	MENTIN cks (1 cks (1 ze 8 8 ¹¹ 2 7, FRAC 2(a1 b1 b1 cc	Circulat Circulat TUBIN DEPTH 6428 TURE, CEMI AMOUNT 000 gall nd frac rine and ontainir We Water - F	Led) NG RECOP SET NENT SQUE AND KIND LONS OF with 7 L 21,00 Ng 1 to Produ 3bl. C Joad)	AMOUNT PULL AMOUNT PULL PACKER SET 6428' EZE, ETC. MATERIAL USED 15% NE aci 2500 gal of 00 gallons 24 SPG. Prod. or Shut-in) acing
28. CASING SIZE 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record (Perforated 5-1 6492-84', 6546 6696-98' 33. Date First Production 3-18-76 Date of Test 3-27-76 Flow Tubing Press. 240#	WEIGHT LE 24# 15.50# TOP ToP Interval, size an /2" casin 5-48', 659 Prod Hours Tested 24 Casing Pressu	LINER RE BOT and number) g with 6-98', luction Met Inclusion Met Chok 22 ure Calci Hour	CASINC DEPTH SE 1205 1 6808 1 * DV CORD TOM SA 4, 1/2" 6648 50 hod (Flowing Flowing ce Size 2/64" -	GRECORD (Re THO THO TACKS CEMENT ACKS CE	LE SIZE 11" -7/8" L165' SCREEN 32. DEPTH 6492 - UCTION Ding - Size an OII - Bbl. 110	CE 500 sa 925 sa 30. 2-3/ ACID, SHOT INTERVAL 6698' ad type pump, Gas -	MENTIN cks (1 cks (1 ze 8 8 ¹¹ T, FRAC 2(a1 b1 cc 0 MCF	Circulat Circulat TUBIN DEPTH 6428 TURE, CEM AMOUNT 000 gall nd frac rine and ontainir We Water - F 274 (I - Bbl.	Led) NG RECOF SET ENT SQUE AND KIND LONS OF With 7 L 21,00 Ig 1 to Produ 3bl. Off Cal	AMOUNT PULL AMOUNT PULL PACKER SET 6428' EZE, ETC. MATERIAL USED 15% NE aci 2500 gal of 00 gallons 24 SPG. Prod. or Shut-ia) Cing Bas-Oil Ratio
28. CASING SIZE 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record (Perforated 5-1 6492-84', 6546 6696-98' 33. Date First Production 3-18-76 Date of Test 3-27-76 Flow Tubing Press.	WEIGHT LE 24# 15.50# TOP ToP Interval, size an /2" casin 5-48', 659 Prod Hours Tested 24 Casing Pressu	LINER RE BOT and number) g with 6-98', luction Met Inclusion Met Chok 22 ure Calci Hour	CASINC DEPTH SE 1205 1 6808 1 * DV CORD TOM SA 4, 1/2" 6648 50 hod (Flowing Flowing ce Size 2/64" -	GRECORD (Re THO TACKS CEMENT ACKS CEMENT	LE SIZE 11" -7/8" L165' SCREEN 32. DEPTH 6492 - UCTION Ding - Size an OII - Bbl. 110	CE 500 sa 925 sa 30. 2-3/ ACID, SHOT INTERVAL 6698' ad type pump, Gas -	MENTIN cks (1 cks (1 cks (1 ze [8 ¹¹] T, FRAC 2(at bt cc MCF 	Circulat Circulat TUBIN DEPTH 6428 TURE, CEM AMOUNT 000 gall nd frac rine and ontainir We Water - F 274 (I - Bbl.	Led) NG RECOF SET ENT SQUE AND KIND LONS OF With 7 L 21,00 Ig 1 to Dil Status (Produ 3bl. (oil Ca 39.	AMOUNT PULL AMOUNT PULL PACKER SET 6428' EZE, ETC. MATERIAL USED 15% NE aci 2500 gal of 00 gallons 24 SPG. Prod. or Shut-ia) Cing Bas-Oil Ratio
28. CASING SIZE 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record (Perforated 5-1 6492-84', 6546 6696-98' 33. Date First Production 3-18-76 Date of Test 3-27-76 Flow Tubing Press. 240#	WEIGHT LE 24# 15.50# TOP ToP Interval, size an /2" casin 5-48', 659 Prod Hours Tested 24 Casing Pressu	LINER RE BOT and number) g with 6-98', luction Met Inclusion Met Chok 22 ure Calci Hour	CASINC DEPTH SE 1205 1 6808 1 * DV CORD TOM SA 4, 1/2" 6648 50 hod (Flowing Flowing ce Size 2/64" -	GRECORD (Re THO TACKS CEMENT ACKS CEMENT	LE SIZE 11" -7/8" L165' SCREEN 32. DEPTH 6492 - UCTION Ding - Size an OII - Bbl. 110	CE 500 sa 925 sa 30. 2-3/ ACID, SHOT INTERVAL 6698' ad type pump, Gas -	MENTIN cks (1 cks (1 cks (1 ze [8 ¹¹] T, FRAC 2(at bt cc MCF 	Circulat Circulat TUBIN DEPTH 6428 TURE, CEMI AMOUNT, 000 gall nd frac rine and ontainir We Water - E 274 (I - Bbl. -	AND KIND AND KIND LONS OF With 7 L21,00 Ig 1 to Sbl. 01 Coad) Off Ca 39. Produ	AMOUNT PULL AMOUNT PULL PACKER SET 6428' EZE, ETC. MATERIAL USED 15% NE aci 2500 gal of 00 gallons 24 SPG. Prod. or Shut-ia) 15g Gas – Oil Ratio
28. CASING SIZE 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record (Perforated 5-1 6492-84', 6546 6696-98' 33. Date First Production 3-18-76 Date of Test 3-27-76 Flow Tubing Press. 240# 34. Disposition of Gas (WEIGHT LE 24# 15.50# TOP ToP Interval, size an /2" casin 5-48', 659 Prod Hours Tested 24 Casing Pressu	LINER RE BOT and number) g with 6-98', luction Met Inclusion Met Chok 22 ure Calci Hour	CASINC DEPTH SE 1205 1 6808 1 * DV CORD TOM SA 4, 1/2" 6648 50 hod (Flowing Flowing ce Size 2/64" -	GRECORD (Re THO TACKS CEMENT ACKS CEMENT	LE SIZE 11" -7/8" L165' SCREEN 32. DEPTH 6492 - UCTION Ding - Size an OII - Bbl. 110	CE 500 sa 925 sa 30. 2-3/ ACID, SHOT INTERVAL 6698' ad type pump, Gas -	MENTIN cks (1 cks (1 cks (1 ze [8 ¹¹] T, FRAC 2(at bt cc MCF 	Circulat Circulat TUBIN DEPTH 6428 TURE, CEMI AMOUNT, 000 gall nd frac rine and ontainir We Water - E 274 (I - Bbl. -	Led) NG RECOF SET ENT SQUE AND KIND LONS OF With 7 L 21,00 Ig 1 to Dil Status (Produ 3bl. (oil Ca 39.	AMOUNT PULL AMOUNT PULL PACKER SET 6428' EZE, ETC. MATERIAL USED 15% NE aci 2500 gal of 00 gallons 24 SPG. Prod. or Shut-ia) 15g Gas – Oil Ratio
28. CASING SIZE 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record (Perforated 5-1 6492-84', 6546 6696-98' 33. Date First Production 3-18-76 Date of Test 3-27-76 Flow Tubing Press. 240# 34. Disposition of Gas (Sold	WEIGHT LE 24# 15.50# TOP ToP Interval, size an /2" casin 5-48', 659 Prod Hours Tested 24 Casing Pressu	LINER RE BOT and number) g with 6-98', luction Met Inclusion Met Chok 22 ure Calci Hour	CASINC DEPTH SE 1205 1 6808 1 * DV CORD TOM SA 4, 1/2" 6648 50 hod (Flowing Flowing ce Size 2/64" -	GRECORD (Re THO TACKS CEMENT ACKS CEMENT	LE SIZE 11" -7/8" L165' SCREEN 32. DEPTH 6492 - UCTION Ding - Size an OII - Bbl. 110	CE 500 sa 925 sa 30. 2-3/ ACID, SHOT INTERVAL 6698' ad type pump, Gas -	MENTIN cks (1 cks (1 cks (1 ze [8 ¹¹] T, FRAC 2(at bt cc MCF 	Circulat Circulat TUBIN DEPTH 6428 TURE, CEMI AMOUNT, 000 gall nd frac rine and ontainir We Water - E 274 (I - Bbl. -	AND KIND AND KIND LONS OF With 7 L21,00 Ig 1 to Sbl. 01 Coad) Off Ca 39. Produ	AMOUNT PULL AMOUNT PULL PACKER SET 6428' EZE, ETC. MATERIAL USED 15% NE aci 2500 gal of 00 gallons 24 SPG. Prod. or Shut-ia) 15g Gas – Oil Ratio
28. CASING SIZE 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record (Perforated 5-1 6492-84', 6546 6696-98' 33. Date First Production 3-18-76 Date of Test 3-27-76 Flow Tubing Press. 240# 34. Disposition of Gas (Sold 35. List of Attachments	WEIGHT LE 24# 15.50# TOP ToP Interval, size an /2" casin -48', 659 Prod Hours Tested 24 Casing Pressu 	LINER RE BOT d number) g with 6-98', luction Meti Iuction Meti Iuction Meti Luction Meti Iuction Meti Luction	CASINC DEPTH SE 1205 $^{\circ}$ 6808 $^{\circ}$ * DV CORD TOM SA 4, 1/2 ¹¹ 6648 $^{\circ}$ 50 hod (Flowing Flowing re Size F 2/64" $^{\circ}$ where Size F 2/64" $^{\circ}$	GRECORD (Re THO TACKS CEMENT CACKS CEMENT	LE SIZE 11" -7/8" -7/8" -7/8" 	CE 500 sa 925 sa 30. SI 2-3/ ACID, SHOT INTERVAL 6698 1 ad type pump, Gas - MCF	MENTIN cks (I cks (I ze 8 ¹¹ 7, FRAC 2(a1 b1 cc MCF 	Circulat Circulat TUBIN DEPTH 6428 TURE, CEMI AMOUNT OOO gall nd frac rine and ontainir We Water - E 274 (I - Bbl. - Test With O.	Led) NG RECOF SET ENT SQUE AND KIND LONS OF With 7 L 21,00 Ig 1 to Produ 3bl. Off Ca 39. essed By W. Wi	AMOUNT PULL AMOUNT PULL PACKER SET 6428' EZE, ETC. MATERIAL USED 15% NE aci 2500 gal of 00 gallons 24 SPG. Prod. or Shut-ia) 15g Gas – Oil Ratio
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Fule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico Southeastern New Mexico _____ T. Penn. "B" 1196' ____ T. Ojo Alamo_ T. Canyon Т. Anhv __ T. Penn. "C" 1288' T. Kirtland-Fruitland T. Strawn Salt Τ. 2511' T. Pictured Cliffs T. Atoka. B Salt T. 2652 _____ T. Leadville. Cliff House _____ T. Miss T. Vates. _ T. Madison. 2929 _____ T: Menefee_ T. Devonian 7 Rivers т. T. Elbert 3429 _____ T. Point Lookout _ Т. Siluri an T. Oueen. ____ T. McCracken 3675' T. Mancos Т. Montoya Grayburg Т. 3901' _____T. Ignacio Qtzte T. Gailup T. Simpson Т. San Andres . . _ T. Granite_ 5163' Base Greenhorn т. McKee Glorieta. T: _ Т. ____ T. Dakota Т. Ellenburger _ T. Paddock. 1 . . . _____ T. _ т. 5493' Morrison Gr. Wash. T. T. Blinebry. 6160' _ T. . _____ T. Todilto T. Granite Т. Tubb_ **T**. 6487 T. Entrada T. Delaware Sand ____ т. Drinkard ____ Т. ____ T. Wingate T. Bone Springs ____ Т. Abo_ T. ____ T. Chinle_ **T**. Т. Wolfcamp. T. Permian _ T. . Т. T. Penn. . T. -T. Penn. "A". _____ T. T Cisco (Bough C) ____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation	
0	1196'	n Karje	red Beds - Control Con	 			106, EL	
	2652' 3675' 5163'		Salt & Anhy. LS, Dolo, SS & Andhy. Dolo & SS		nos T		· · · · ·	•
	6808'		Dolo, SS & Shale.					
-	•		· · · · · · · · · · · · · · · · · · ·					•
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1.	Ro. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR PRORATION OFFICE	REQUEST	ONSERVATION COMMISSI FOR ALLOWABLE AND ANSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-105 and C-110 Effective 1-1-65 AS		
	Operator	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		:		
	Gulf Oil Corporation		······································			
	Box 670, Hobbs', New Me					
	Reason(s) for filing (Check proper box, New Well	/ Change in Transporter of:	Other (Please explain)			
	Recompletion	Oll Dry Ga				
	Change in Ownership	Casinghead Gas Conder	nsate []			
	If change of ownership give name and address of previous owner					
81.	DESCRIPTION OF WELL AND	LEASE Well No.: Pool Name, Including Fo	ormation Kind of Lease			
	H. T. Mattern (NCT-B)	22 Drinkard	State, Federal	or Fee Fee		
	Location			······································		
	Unit Letter B; 785	Feet From The North Lin	e and Feet From T	he East		
	Line of Section 31 Tov	vnship 21–S Range 3	7-Е , ММРМ,	Lea County		
.11.	Nome of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA X or Condensate	S Address (Give address to which approve	ed copy of this form is to be sent)		
	Texas-New Mexico Pipel		Box 1510, Midland, Te	xas 79701		
	Name of Authorized Transporter of Cas		Address (Give address to which approve			
	Warren Petroleum Corpo	Unit Sec. Twp. Ege.	Box 1589, Tulsa, Oklah Is gas actually connected?			
	give location of tanks.	Р 30 21-5 37-Е	Yes	3-28-76		
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:			
۷.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completio		XX			
	Date Spuddød 2–29–76	Date Compl. Ready to Prod. 3-18-76	Total Depth	P.B.T.D. 6770'		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gox Pay	Tubing Depth		
	3496' GL Perforations	Drinkard	64921	6428' Depth Casing Shoe		
	6492' to 6698'			6808'		
	· · · · · · · · · · · · · · · · · · ·		CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET 1205'	SACKS CEMENT		
	7-7/8"	5-1/2"	6808'*	500 sacks (Circulated) 925 sacks (Circulated).		
		2-3/8"	6428'			
\mathbf{v}^{\parallel}	TEST DATA AND REQUEST FO	RALLOWABLE (Text must be of	<u>ker recovery of total volume of load oil an</u>	nd must be equal to an exceed top allow-		
••	OIL WELL	able for this de	pth or be for full 24 hours)			
	Date First New Oil Run To Tanks 3-18-76	Date of Test 3-27-76	Producing Method (Flow, pump, gas lift, Flowing	, ciuij		
	S-IO-70 Length of Test	J-2/-/0 Tubing Pressure	Casing Pressure	Choke Size		
	24 hours Actual Prod. During Test	240#	Water-Bbls,	22/64" Gas-MCF		
	384 barrels	110	274 (Load)			
			· · ·			
ſ	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Corrected Gravity 3 Bbls. Condensate/MMCF	9.2 Gravity of Condensate		
	·			· · · · · · · · · · · · · · · · · · ·		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
ا ر. بر	CERTIFICATE OF COMPLIANC	<u>יי</u> דר				
/ 4.	CENTIFICALE OF COMPLIANC	/E	1 0055 00 1	176		
	I hereby certify that the rules and re Commission have been complied w	egulations of the Oil Conservation	AFFROVED			
	above is true and complete to the	beat of my knowledge and belief.	BY Stately	lite-		
			TITLE THERE ON	DISC CITCH 0		
	nn 11 1		This form is to be filed in co			
-	C. R. Korzeber (Signa		well, this form must be accompani	ble for a newly drilled or deepened led by a tebulation of the deviation		
	Project Petroleum Engi		tests taken on the well in accord	ance with RULE 111.		
•	Project Petroleum Engli (Tul	le) .	All sections of this form must	t be filled out completely for allow- la.		

March 29, 1976

(Date)

nţ Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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RECIENCED 1976 The CONNER DYNT - 1 CONN.

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WELL NAME AND NUMBER H. T. Mattern (NCT-B) No. 22
LOCATION Section 30, 21S, 37E, Lea County, New Mexico
(Give Unit, Section, Township and Range)
OPERATOR Gulf Oil Corporation

DRILLING CONTRACTOR M-G-F Drilling Company

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
1/2 497	3 1/2 5260	
1/2 917	5 1/2 5426	
1/2 1260	3 5620	•
3/4 1603	2 5735	
1 2070	2 6100	
1 1/2 2536	1 6400	
1 3/4 2930	1 6800 TD	
2 3352		
2 1/4 3852		
2 1/4 4240		
4 3/4 4627		
6 4837		
4 1/2 4896	and an and an	
4 5020	and and any and a state of the	
4 1/4 5167	an a	and a second of the second
		and a star of the first of the

	Drilling Contractor <u>M-G-F Drilling Company</u> , Inc.
	By: Vice President, Manager
Subscribed and sworn to before me	this <u>16</u> day of <u>March</u> , 19 <u>76</u>
• · · · ·	Notary Public
My Countration Expires: 1977_	Midland County Texas

RECEVED

MAR 29 1976

UIL CONSERVATION COMM. HOBBS, N. M.