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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p> <p>2. Name of Operator Gulf Oil Corporation</p> <p>3. Address of Operator Box 670, Hobbs, New Mexico 88240</p> <p>4. Location of Well UNIT LETTER B 785 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE, SECTION 31 TOWNSHIP 21-S RANGE 37-E NMPM.</p>		<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name H. Mattern (NCT-B)</p> <p>9. Well No. 22</p> <p>10. Field and Pool, or Wildcat Drinkard</p>
<p>15. Elevation (Show whether DF, RT, CR, etc.) 3496' GL</p>		<p>12. County Lea</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6808' TD. 6770' PB.

Reached total depth of 7-7/8" hole at 6808' at 7:30 PM, March 12, 1976. Ran 173 joints and 1 cut joint, 6797' of 5-1/2" OD 15.50# K-55 LT&C casing. Set shoe at 6808' and DV tool at 1165'. Cemented first stage thru shoe with 375 sacks of Class C with 16% gel, 2% salt and .2% CFR-2 and 350 sacks of Class C with .5% CFR-2. Cemented second stage thru DV tool at 1165' with 200 sacks of Class C Neat. Cement circulated. WOC over 48 hours. Drilled DV tool and tested casing with 1750#, 30 minutes, OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>C. R. Karzechwa</u>	TITLE <u>Project Petroleum Engineer</u>	DATE <u>March 17, 1976</u>
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u>March 17, 1976</u>

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 17 1976

OIL CONSERVATION COMM.
HOBBS, N. M.