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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-101  
Effective 1-1-65

<p><b>SUNDY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - A (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>5. State Oil &amp; Gas Lease No.</p>
<p>2. Name of Operator <b>Gulf Oil Corporation</b></p>		<p>7. Unit Agreement Lease</p>
<p>3. Address of Operator <b>Box 670, Hobbs, New Mexico 88240</b></p>		<p>8. Form of Lease Name <b>H. T. Mattern (NCT-B)</b></p>
<p>4. Location of Well UNIT LETTER <b>B</b> <b>785</b> FEET FROM THE <b>North</b> LINE AND <b>2310</b> FEET FROM THE <b>East</b> LINE, SECTION <b>31</b> TOWNSHIP <b>21-S</b> RANGE <b>37-E</b> NMPM.</p>		<p>9. Well No. <b>1 22</b></p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) <b>3496' GL</b></p>		<p>10. Field and Pool, or Well Unit <b>Drinkard</b></p>
<p>12. County <b>Lea</b></p>		

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MGF Drilling Company spudded 11" surface hole at 1:00 PM, February 29, 1976. Drilled to 1205'. Ran 29 joints and 1 cut joint, 1195' of 8-5/8" OD 24# K-55 ST&C casing set and cemented at 1205' with 300 sacks of Class C with 4% gel, 2% Ca Cl2 and 200 sacks of Class C with 2% Ca Cl2. Cement circulated. WOC 21 hours. Tested casing with 1150#, 30 minutes, OK.

Started drilling 7-7/8" Hole at 1205' at 9:30 AM, March 2, 1976.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>C. R. Korychewski</u>	TITLE <u>Project Petroleum Engineer</u>	DATE <u>March 4, 1976</u>
APPROVED BY <u>_____</u>	TITLE <u>_____</u>	DATE <u>_____</u>
CONDITIONS OF APPROVAL, IF ANY:		