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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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| SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-DRILL OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small> | | 5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> |
| 1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER | | 5. State Oil & Gas Lease No. |
| 2. Name of Operator Gulf Oil Corporation | | 7. Unit Agreement Name Central Drinkard Unit |
| 3. Address of Operator Box 670, Hobbs, New Mexico 88240 | | 8. Farm or Lease Name |
| 4. Location of Well UNIT LETTER H , 1728 FEET FROM THE North LINE AND 1250 FEET FROM THE East LINE, SECTION 28 TOWNSHIP 21-S RANGE 37-E NMPM. | | 9. Well No. 414 |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3443' GL | | 10. Field and Pool, or Wildcat Drinkard |
| 12. County Lea | | |

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|---|--|--|---|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MGF Drilling Company spudded 11" surface hole at 2:45 PM, March 15, 1976. Drilled to 1200'. Ran 29 joints and 1 cut joint, 1189' of 8-5/8" OD 24# K-55 ST&C casing set and cemented at 1200' with 300 sacks of Class C cement with 4% gel, 2% Ca Cl2 and 200 sacks of Class C with 2% Ca Cl2. Cement circulated. WOC over 20 hours. Tested casing with 1200#, 30 minutes, OK.

Started drilling 7-7/8" hole at 1200' at 11:00 AM, March 17, 1976.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C.R. Korychwa TITLE Project Petroleum Engineer DATE March 18, 1976

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY:

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FEB 22 1970

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