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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/> XXX
5. State Oil & Gas Lease No.		

1a. TYPE OF WELL	
OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>

7. Unit Agreement Name
Central Drinkard Unit
8. Farm or Lease Name

2. Name of Operator
Gulf Oil Corporation

9. Well No.
415

3. Address of Operator
Box 670, Hobbs, New Mexico 88240

10. Field and Pool, or Wildcat
Drinkard

4. Location of Well
UNIT LETTER <u>I</u> LOCATED <u>2212</u> FEET FROM THE <u>South</u> LINE AND <u>1146</u> FEET FROM

12. County
Lea

THE <u>East</u> LINE OF SEC. <u>28</u> TWP. <u>21-S</u> RGE. <u>37-E</u> NMFM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
3-27-76	4-7-76	4-28-76	348 3428' GL	--

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
6498'	6480'	Single	0 - 6498'	--	--

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
6376' & 6425'	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Gamma Ray - Caliper - Compensated Density	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1215'	11"	500 sacks (Circulated)	
5-1/2"	15.5#	6498' *	7-7/8"	800 sacks (Circulated)	
* DV tool at 1214'					

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6402'	6308'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
Perforated 5-1/2" casing with 4, .75" Jet holes in plane at 6376' & 6425'		<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6376 & 6425'</td> <td>1200 gal of 15% NE acid & frac with 30,000 gal gel brine & 40,000# sand.</td> </tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6376 & 6425'	1200 gal of 15% NE acid & frac with 30,000 gal gel brine & 40,000# sand.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED						
6376 & 6425'	1200 gal of 15% NE acid & frac with 30,000 gal gel brine & 40,000# sand.						

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
4-28-76		Flowing				Shut-In	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-29-76	24	2-1/4"		3	1425	3	475,000
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
840#	--		3	1425	3	39.3	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
	C. L. Morrill

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED D. F. Berlin TITLE Area Engineer DATE April 30, 1976

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1170'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1257'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2405'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2582'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2818'	T. Devonian	T. Menefee	T. Madison
T. Queen	3354'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3653'	T. Montoya	T. Mancos	T. McCracken
T. San Andres	3854'	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	5032'	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry	5437'	T. Gr. Wash	T. Morrison	T.
T. Tubb	6062'	T. Granite	T. Todilto	T.
T. Drinkard	6371'	T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1170'		Red Beds				
	2582'		Salt & Anhy.				
	5032'		Dolo, SS & Shale				
	6502'		Dolo and SS				

WELL NAME AND NUMBER Central Drinkard Unit #415

LOCATION 2212' FSL & 1146' FEL, Section 28, T-21-S, R-37-E Lea County New Mexico
(Give Unit, Section, Township and Range)

OPERATOR Gulf Oil Corporation

DRILLING CONTRACTOR M-G-F Drilling Co., Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
1/4 344	2 5626	
3/4 621	2 5998	
3/4 935	1 6488 TD	
1/4 1215		
3/4 1625		
1 1/2 2071		
2 2424		
1 2736		
2 3225		
1 3/4 3507		
1 3/4 3817		
1 1/4 4002		
1 1/4 4475		
3 4949		
2 5221		

Drilling Contractor M-G-F Drilling Co., Inc.

By: [Signature]
Vice President, Manager

Subscribed and sworn to before me this 13 day of April, 19 76

[Signature]
Notary Public

My Commission Expires: June 1977

Midland County Texas

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U. S. CONSTITUTIONAL COMM.
1000 N. M.