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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO STALL OR TO REPERM OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Gulf Oil Corporation 3. Address of Operator Box 670, Hobbs, N.M 88240 4. Location of Well UNIT LETTER I 2212 FEET FROM THE south LINE AND 1146 FEET FROM THE east LINE, SECTION 28 TOWNSHIP 21S RANGE 37E N.M.P.M. 15. Elevation (Show whether DF, RT, GR, etc.) 3428' GL 12. County Lea	6. Unit Agreement Name Central Drinkard Unit 8. Term or Lease Name 9. Well No. 415 10. Field and Pool, or Wildcat Drinkard
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 103.
6498' TD. 6480' PB.

Reached total depth of 7-7/8" hole at 6498' at 6:00 p.m., April 7, 1976. Ran 179 jts and 1 cut jt 6488' 5 1/2" OD 15.50# K-55 LT&C casing and DV tool. Set casing at 6498' and DV tool at 1214'. Cemented first stage through shoe with 450 sacks Class C with 16% Gel, 2% salt, .2% D-31 and 150 sacks Class C with .5% D-31. Cemented second stage through DV tool with 200 sacks Class C Neat. Cement circulated. WOC over 48 hours. Tested casing with 2500# for 30 minutes, OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D.F. Berlin TITLE Area Engineer DATE 4-22-76

APR 23 1976

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: