

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO GRIND OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>5. State Oil & Gas Lease No.</p>
<p>2. Name of Operator Gulf Oil Corporation</p>		<p>7. Unit Agreement Name Central Drinkard Unit</p>
<p>3. Address of Operator Box 670, Hobbs, New Mexico 88240</p>		<p>8. Farm or Lease Name</p>
<p>4. Location of Well UNIT LETTER I 2212 FEET FROM THE South LINE AND 1146 FEET FROM THE East LINE, SECTION 28 TOWNSHIP 21-S RANGE 37-E NMPM.</p>		<p>9. Well No. 415</p>
<p>15. Elevation (Show whether DT, RT, GR, etc.) 3428' GL</p>		<p>10. Field and Pool, or Wildcat Drinkard</p>
<p>12. County Lea</p>		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MGF Drilling spudded 11" Hole at 2:15 PM, March 27, 1976. Drilled to 1215'. Ran 30 joints and 1 cut joint, 1205' of 8-5/8" OD 24# K-55 ST&C casing set at 1215' and cemented with 300 sacks of Class C with 4% gel, 2% Ca Cl2 and 200 sacks of Class C with 2% Ca Cl2. WOC 20 hours. Tested casing with 800#, 30 minutes, OK.

Started drilling 7-7/8" hole at 1215' at 2:00 PM, March 29, 1976.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. R. Kargelawa TITLE Project Petroleum Engineer DATE March 30, 1976

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: