

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. <b>30-025-25262</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name:  <b>CENTRAL DRINKARD UNIT</b>
8. Well No. <b>416</b>
9. Pool name or Wildcat <b>DRINKARD</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator <b>Chevron U.S.A. Inc.</b>
3. Address of Operator <b>P.O. Box 1150 Midland, TX 79702</b>
4. Well Location  Unit Letter <b>P</b> : <b>1305</b> feet from the <b>SOUTH</b> line and <b>348</b> feet from the <b>EAST</b> line  Section <b>28</b> Township <b>21S</b> Range <b>37E</b> NMPM County <b>LEA</b>
10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

CHEVRON PROPOSES TO P&A PER ATTACHED PROCEDURE

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 9/14/01

Type or print name J. K. RIPLEY Telephone No. (915) 687-7148

(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of approval, if any:

MP

Central Drinkard Unit # 416  
Drinkard Field  
T21S, R37E, Section 28  
Job: Plug And Abandon

Procedure:

*This well is located in or near a public area of the city of Eunice. Before commencing work, have a risk assessment performed by the FCS. If the work cannot be performed with the safety of the public assured, then perform this abandonment with a single derrick rig under supervision of the FCS.*

1. MI & RU pulling unit. Bleed pressure from well, if any. Pump down csg with 8.7 PPG cut brine water, if necessary to kill well. Remove WH. Install BOP's and test to 1000 psi.
2. PU 4 3/4" MT bit and GIH on 2 7/8" work string to top of CIBP at 6303'. POH with 2 7/8" work string and bit. LD bit.
3. PU and GIH with 2 7/8" work string open-ended to 6300'. LD and tag top of CIBP at 6303'. Spot 100' cmt plug on top of CIBP at 6303'. PUH to 6200'. Reverse circulate well clean from 6200' using 9.5 PPG salt gel mud. PUH with 2 7/8" work string to 4500'.
4. Spot balanced cmt plug from 4400-4500'. PUH and spot balanced cmt plug from 2385-2500'. PUH to 2000'. Reverse circulate well clean from 2000' using 9.5 PPG salt gel mud. WOC 2 hrs. LD and tag cmt plug at 2385'. PUH and spot balanced cmt plug from 1140-1260'. PUH to 800'. Reverse circulate well clean from 800' using 9.5 PPG salt gel mud. POH with 2 7/8" work string. SWI overnight for cement to cure.
5. Open well. Check for gas flow from 8 5/8" surface casing. **Note: If gas flow is detected, contact Engineering for additional procedures before proceeding.** GIH w/ 2 7/8" open-ended work string to 1140'. LD and tag cmt plug at 1140'. PUH and spot Class "C" cement plug inside casing from 60' to surface. RD cementing equipment.
6. Remove BOP's. RD and release pulling unit.
7. Cut off all casings 3' below ground level. Weld steel plate with 1/2" valve (plugged with 1/2" FS plug) on top of casing strings. Backfill and install NMOCD P&A marker.
8. Clear and bioremediate well location.

AMH  
9/14/2001

SEP 11 1961  
RECEIVED  
Hobbs  
CCO

# DRINKARD FIELD

WELL NAME: CENTRAL DRINKARD UNIT #416  
 LOCATION: 348' FEL & 1305' FSL  
 TOWNSHIP: 21S  
 RANGE: 37E

FIELD: DRINKARD  
 SEC: 28  
 COUNTY: LEA  
 STATE: NEW MEXICO

FORMATION: DRINKARD  
 API: 30-025-25262  
 CHEVNO: EO9435  
 STATUS: TA'd

GE: 3419' KDB to GE: \_\_\_\_\_ DF to GE: \_\_\_\_\_

Spud Date: 4/11/1976

Completion Date: 5/6/1976

Initial Formation: DRINKARD

CURRENT

Surface Casing
Hole <u>11"</u>
OD <u>8-5/8"</u>
Wt. <u>24#</u>
Gr. <u>K-55, ST&amp;C</u>
@ <u>1195'</u>
w/ <u>500 sx cmt</u>
TOC surface

Interval Completed: 2 Perfs: 6365' and 6396'

Initial Production: BOPD: \_\_\_\_\_  
 MCFPD: 852  
 BWPD: \_\_\_\_\_

Completion Data:

5/3/76: PERF Drinkard @ 6365' & 6396'  
w/ (4) 3/4" JHPF. ACDZ in 2 stages w/600  
gals 15% NEA. Inj six 1-1/4" RCNB sealers  
followed w/600 gals NEA. FRAC perfs in  
2 stages w/2500 gals 8.6# gel wtr pad followed  
w/11,000 gals contg 1-2# 20-40 SPG;  
inj four 1-1/4" RCNB sealers followed w/300  
gals 15% NEA.

DV tool set @ 2524'

Subsequent Workovers/Reconditionings/Repairs:

10/3/97: POH prod eqpmt. Set CIBP @ 6303'  
TA'd well.

Production Casing
Hole <u>7-7/8"</u>
OD <u>5-1/2"</u>
Wt. <u>15.5#</u>
Gr. <u>K-55, LT&amp;C</u>
@ <u>6488'</u>
w/ <u>1820 sx. cmt.</u>
TOC surface

CIBP set @ 6303'

Perfs:	Status
6365' }	Drinkard - below CIBP
6396' }	

PBTD = 6462'

TD = 6488'

Additional Remarks or Information:

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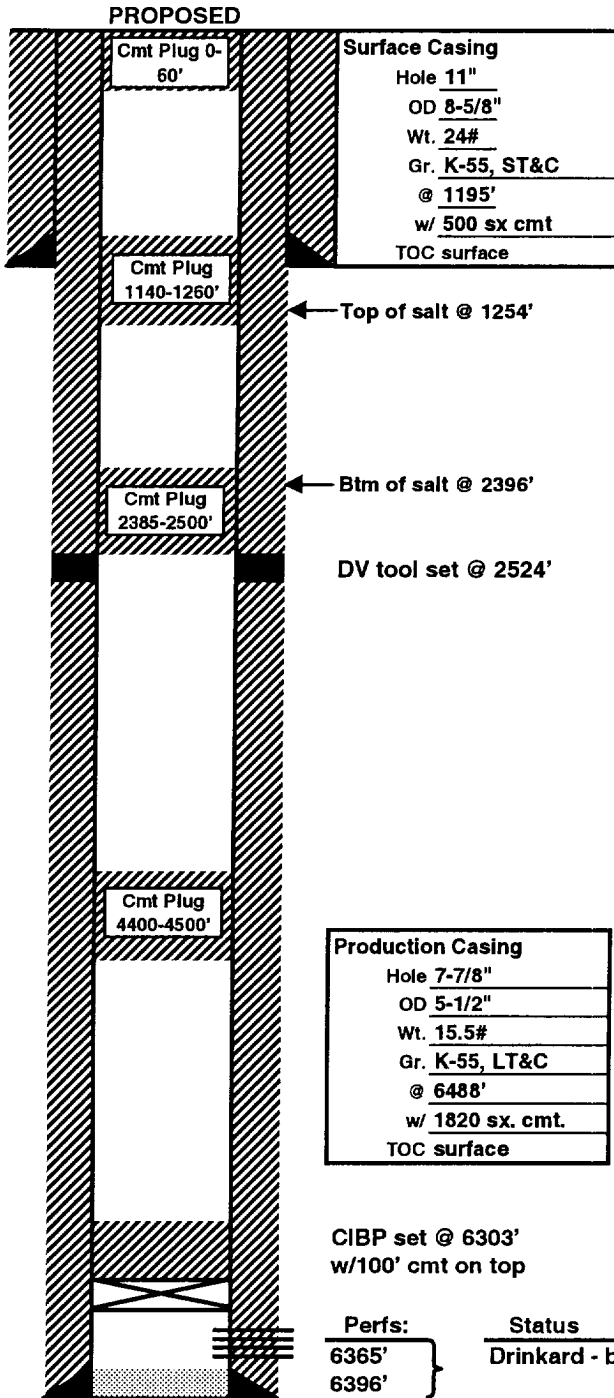
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TD = 6488'

Additional Remarks or Information: