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	GAS		
OPERATOR			
		1	

DISTRIBUTION .		NEW MEXICO OIL CONSERVATION COMMISSION Form C-104			
SANTA FE	REQUEST	FOR ALLOWABLE	FOR ALLOWABLE Supersedes Old C-104 and C-		
FILE		AND Effective 1-1-65			
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND N	JATHRAL GAS		
LAND OFFICE	AUTHORIZATION TO TRA	AND ORT OIL AND I	INTOKAL GAS		
I RANSPORTER GAS					
OPERATOR					
PRORATION OFFICE					
Operator					
Atlantic Richfield	Company			· · · · · · · · · · · · · · · · · · ·	
Address	•				
P. O. Box 1710, Hob	bs, New Mexico 88240				
Reason(s) for filing (Check proper	box)	Other (Please	explain)		
New Well X	Change in Transporter of:	1			
Recompletion	Oil Dry Go	as T			
	Casinghead Gas Conde	negre 🗍			
Change in Ownership	Cosnigneda Gas Conde				
If change of ownership give nar and address of previous owner					
I. DESCRIPTION OF WELL A					
Lease Name	Well No. Pool Name, Including F	Formation	Kind of Lease	L	ease No.
McDonald WN State	28 Jalmat Yates	Gas	State, Federal or Fe	State A	-2614
Location	,				
E 2	310 Nonth	. 2310	mark mark miles	West	
Unit Letter F; 2	310 Feet From The North Lin	ne and 2310	Feet From The	west	
			_		_
Line of Section 14	Township 22S Range	36E , NMPM	, Lea	 	County
L DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL GA	AS			
Name of Authorized Transporter of	f Oil or Condensate	Address (Give address	to which approved cop	y of this form is to be	sent)
ì					
Name of Authorized Transporter o	f Casinghead Gas X or Dry Gas	Address (Give address	to which approved cop	y of this form is to be	sent)
El Paso Natural Gas	Company	Jal, New Mexic	o 88252		
	Unit Sec. Twp. P.ge.	Is gas actually connecte			
If well produces oil or liquids, give location of tanks.	1 1 1	No	i		
If this production is commingle	d with that from any other lease or pool,	, give commingling order	number:		
COMPLETION DATA					
D : . T : . C	Oil Well Gas Well	New Well Workover	Deepen Plug	Back Same Res'v.	Jiii. Hes'v.
Designate Type of Comp	$ etion - (\lambda) X$	X	1	1 1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.	T.D.	
6/21/76	7/1/76	3707'	36	355 '	
Elevations (DF, RKB, RT, GR, et		Top Oil/Gas Pay		ng Depth	
•	1		1	-	
3519' GR	Yates Gas	3297'		390'	
	09, 10, 35, 37, 39, 41, 43		4, 55,	h Casing Shoe	
		83	37	706'	
61, 65, 67, 3417, 2				100	
61, 65, 67, 3417, 2	0, 22, 32, 46, 48, 50, 81,			100	
	0, 22, 32, 46, 48, 50, 81, TUBING, CASING, AN	ID CEMENTING RECOR	D		
HOLE SIZE	0, 22, 32, 46, 48, 50, 81, TUBING, CASING, AN CASING & TUBING SIZE	DEPTH S	ET ET	SACKS CEMENT	<u> </u>
HOLE SIZE	0, 22, 32, 46, 48, 50, 81, TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" OD	DEPTH S	ET 287	SACKS CEMENT	<u> </u>
HOLE SIZE	0, 22, 32, 46, 48, 50, 81, TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" OD 4-1/2" OD	DEPTH S	ET ET	SACKS CEMENT	
HOLE SIZE	0, 22, 32, 46, 48, 50, 81, TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" OD	DEPTH S	ET 287	SACKS CEMENT	
HOLE SIZE	0, 22, 32, 46, 48, 50, 81, TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" OD 4-1/2" OD	DEPTH S 436' 3706'	ET 287	SACKS CEMENT	·
HOLE SIZE 12 1 7 7 7 7 8 "	0, 22, 32, 46, 48, 50, 81, TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" OD 4-1/2" OD 2-3/8" OD	10 CEMENTING RECOR DEPTH S 436' 3706' 3390'	287 287 890	SACKS CEMENT	
HOLE SIZE 12 1 7 7 7 7 8 " 7 - 7 / 8 " 7 - TEST DATA AND REQUES	0, 22, 32, 46, 48, 50, 81, TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" OD 4-1/2" OD 2-3/8" OD T FOR ALLOWABLE (Test must be a	DEPTH S 436' 3706'	ET 287 890	SACKS CEMENT	
HOLE SIZE 12 1 7 7 7 7 8 " 7 TEST DATA AND REQUES OIL WELL	0, 22, 32, 46, 48, 50, 81, TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" OD 4-1/2" OD 2-3/8" OD T FOR ALLOWABLE (Test must be a able for this december)	DEPTH S 436' 3706' 3390'	ET 287 890	SACKS CEMENT	
HOLE SIZE 12 1 7 7 7 7 8 " 7 - 7 / 8 " 7 - TEST DATA AND REQUES	0, 22, 32, 46, 48, 50, 81, TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" OD 4-1/2" OD 2-3/8" OD T FOR ALLOWABLE (Test must be a able for this december)	AD CEMENTING RECOR DEPTH S 436' 3706' 3390' after recovery of total volution of the for full 24 hours.	ET 287 890	SACKS CEMENT	
HOLE SIZE 12½" 7-7/8" 7. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks	O, 22, 32, 46, 48, 50, 81, TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" OD 4-1/2" OD 2-3/8" OD T FOR ALLOWABLE (Test must be a able for this d	ABO CEMENTING RECOR DEPTH S 436' 3706' 3390' after recovery of total volumenth or be for full 24 hours Producing Method (Flow	ET 287 890 ame of load oil and must) v, pump, gas lift, etc.	SACKS CEMENT	
HOLE SIZE 12 1 7 7 7 7 8 " 7 TEST DATA AND REQUES OIL WELL	0, 22, 32, 46, 48, 50, 81, TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" OD 4-1/2" OD 2-3/8" OD T FOR ALLOWABLE (Test must be a able for this december)	AD CEMENTING RECOR DEPTH S 436' 3706' 3390' after recovery of total volution of the for full 24 hours.	ET 287 890 ame of load oil and must) v, pump, gas lift, etc.	SACKS CEMENT	
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HOLE SIZE 12 4" 7-7/8" 7. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanki Length of Test	0, 22, 32, 46, 48, 50, 81, TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" OD 4-1/2" OD 2-3/8" OD T FOR ALLOWABLE (Test must be able for this decomposition of the control of the con	AD CEMENTING RECOR DEPTH SI 436 ' 3706 ' 3390 ' after recovery of total volutienth or be for full 24 hours Producing Method (Flow Casing Pressure	ET 287 890 mme of load oil and mu n) n, pump, gas lift, etc.	SACKS CEMENT	
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HOLE SIZE 12 4" 7-7/8" 7. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank: Length of Test Actual Prod. During Test	0, 22, 32, 46, 48, 50, 81, TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" OD 4-1/2" OD 2-3/8" OD T FOR ALLOWABLE (Test must be able for this decomposition of the control of the con	AD CEMENTING RECOR DEPTH SI 436 ' 3706 ' 3390 ' after recovery of total volutienth or be for full 24 hours Producing Method (Flow Casing Pressure	ET 287 890 mme of load oil and mu n) n, pump, gas lift, etc.	SACKS CEMENT	
HOLE SIZE 12 4" 7-7/8" 7. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank: Length of Test Actual Prod. During Test GAS WELL	TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" OD 4-1/2" OD 2-3/8" OD T FOR ALLOWABLE (Test must be a able for this defended by the second by the secon	AD CEMENTING RECOR DEPTH S 436' 3706' 3390' after recovery of total volution or be for full 24 hours Producing Method (Flow Casing Pressure Water-Bbls.	ET 287 890 me of load oil and mu b) p, pump, gas lift, etc. Choi	SACKS CEMENT	
HOLE SIZE 12 4" 7-7/8" 7. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank: Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" OD 4-1/2" OD 2-3/8" OD T FOR ALLOWABLE Tubing Pressure Oil-Bbls. Length of Test	AD CEMENTING RECOR DEPTH SI 436 ' 3706 ' 3390 ' after recovery of total volutienth or be for full 24 hours Producing Method (Flow Casing Pressure	ET 287 890 me of load oil and mu b) p, pump, gas lift, etc. Choi	SACKS CEMENT	
HOLE SIZE 124" 7-7/8" 7-7/8" 7. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 930	TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" OD 4-1/2" OD 2-3/8" OD TFOR ALLOWABLE (Test must be able for this defendable) Date of Test Tubing Pressure Oil-Bbls. Length of Test 8 hrs	AD CEMENTING RECOR DEPTH SI 436 ' 3706 ' 3390 ' after recovery of total volution or be for full 24 hours Producing Method (Flow Casing Pressure Water-Bbls.	ET 287 890 me of load oil and mu b) c, pump, gas lift, etc. Choi Gas	SACKS CEMENT St be equal to or excee Size MCF	
HOLE SIZE 12 4" 7-7/8" 7. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank: Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" OD 4-1/2" OD 2-3/8" OD T FOR ALLOWABLE Tubing Pressure Oil-Bbls. Length of Test	AD CEMENTING RECOR DEPTH S 436' 3706' 3390' after recovery of total volution or be for full 24 hours Producing Method (Flow Casing Pressure Water-Bbls.	ET 287 896 me of load oil and mu) o, pump, gas lift, etc. Choi Gas F Grav	SACKS CEMENT St be equal to or excee Size MCF Tity of Condensate Condensate	
HOLE SIZE 12 4" 7-7/8" 7. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank: Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 930 Testing Method (pitot, back pr.)	TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" OD 4-1/2" OD 2-3/8" OD TFOR ALLOWABLE (Test must be able for this defor this deformation of Test Tubing Pressure Length of Test 8 hrs Tubing Pressure (Shut-in)	AD CEMENTING RECOR DEPTH SI 436 ' 3706 ' 3390 ' after recovery of total volution or be for full 24 hours Producing Method (Flow Casing Pressure Water-Bbls.	ET 287 896 me of load oil and mu) o, pump, gas lift, etc. Choi Gas F Grav	SACKS CEMENT St be equal to or excee Size MCF	
HOLE SIZE 12 4" 7-7/8" 7. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank: Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 930 Testing Method (pitot, back pr.) back pr.	TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" OD 4-1/2" OD 2-3/8" OD TFOR ALLOWABLE (Test must be a able for this defended on the second of the second	AD CEMENTING RECOR DEPTH SI 436' 3706' 3390' after recovery of total volution of the for full 24 hours Producing Method (Flow Casing Pressure Water-Bbls. Bbls. Condensate/MMC - Casing Pressure (Shute 320#	ET 287 890 me of load oil and mu b) p, pump, gas lift, etc. Choi Gas F Grav -in) Choi	SACKS CEMENT (7) st be equal to or excee (9) The Size -MCF Tity of Condensate	
HOLE SIZE 12 4" 7-7/8" 7. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank: Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 930 Testing Method (pitot, back pr.)	TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" OD 4-1/2" OD 2-3/8" OD TFOR ALLOWABLE (Test must be a able for this defended on the second of the second	AD CEMENTING RECOR DEPTH SI 436' 3706' 3390' after recovery of total volution of the for full 24 hours Producing Method (Flow Casing Pressure Water-Bbls. Bbls. Condensate/MMC - Casing Pressure (Shute 320#	ET 287 890 me of load oil and mu p) p, pump, gas lift, etc. Choi Gas Conservation	SACKS CEMENT (7) st be equal to or excee (9) The Size -MCF Tity of Condensate	
HOLE SIZE 124" 7-7/8" 7-7/8" 7 TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank! Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 930 Testing Method (pitot, back pr.) back pr. 1. CERTIFICATE OF COMPL	TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" OD 4-1/2" OD 2-3/8" OD TFOR ALLOWABLE (Test must be able for this discontinuous descriptions) Date of Test Tubing Pressure Oil-Bbls. Length of Test 8 hrs Tubing Pressure (Shut-in) 80# IANCE	DEPTH SI 436 ' 3706 ' 3390 ' after recovery of total volution of the for full 24 hours Producing Method (Flow Casing Pressure Water-Bbls. Bbls. Condensate/MMC Casing Pressure (Shut 320#	ET 287 890 me of load oil and mu b) p, pump, gas lift, etc. Choi Gas F Grav -in) Choi	SACKS CEMENT (7) st be equal to or excee (9) The Size -MCF Tity of Condensate	
HOLE SIZE 12 4" 7-7/8" 7. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank: Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 930 Testing Method (pitot, back pr.) back pr. I. CERTIFICATE OF COMPL	TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" OD 4-1/2" OD 2-3/8" OD TFOR ALLOWABLE (Test must be able for this defor this defor this deformation of the Oil Conservation of the Oil Conservation	APPROVED	ET 287 890 me of load oil and mu p) p, pump, gas lift, etc. Choi Gas Conservation	SACKS CEMENT (7) st be equal to or excee (9) The Size -MCF Tity of Condensate	
HOLE SIZE 12 4" 7-7/8" 7. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank: Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 930 Testing Method (pitot, back pr.) back pr. I. CERTIFICATE OF COMPL I hereby certify that the rules Commission have been completed.	TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" OD 4-1/2" OD 2-3/8" OD TFOR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test 8 hrs Tubing Pressure (Shut-in) 80# IANCE	APPROVED	ET 287 890 me of load oil and mu p) p, pump, gas lift, etc. Choi Gas Conservation	SACKS CEMENT (7) st be equal to or excee (9) The Size -MCF Tity of Condensate	
HOLE SIZE 12 4" 7-7/8" 7. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank: Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 930 Testing Method (pitot, back pr.) back pr. I. CERTIFICATE OF COMPL I hereby certify that the rules Commission have been completed.	TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" OD 4-1/2" OD 2-3/8" OD TFOR ALLOWABLE (Test must be able for this defor this defor this deformation of the Oil Conservation of the Oil Conservation	APPROVED	ET 287 890 me of load oil and mu p) p, pump, gas lift, etc. Choi Gas Conservation	SACKS CEMENT (7) st be equal to or excee (9) The Size -MCF Tity of Condensate	
HOLE SIZE 12 4" 7-7/8" 7. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 930 Testing Method (pitot, back pr.) back pr. I. CERTIFICATE OF COMPL I hereby certify that the rules Commission have been completed.	TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" OD 4-1/2" OD 2-3/8" OD TFOR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test 8 hrs Tubing Pressure (Shut-in) 80# IANCE	DEPTH SI 436' 3706' 3390' after recovery of total volutienth or be for full 24 hours Producing Method (Flow Casing Pressure Water-Bbls. Bbls. Condensate/MMC	ET 287 890 me of load oil and mu p) p, pump, gas lift, etc. Choi Gas Conservation	SACKS CEMENT (7) st be equal to or excee (9) The Size -MCF Tity of Condensate	
HOLE SIZE 12 4" 7-7/8" 7. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank: Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 930 Testing Method (pitot, back pr.) back pr. I. CERTIFICATE OF COMPL I hereby certify that the rules Commission have been completed.	TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" OD 4-1/2" OD 2-3/8" OD TFOR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test 8 hrs Tubing Pressure (Shut-in) 80# IANCE	DEPTH SI 436' 3706' 3390' after recovery of total volution of the for full 24 hours Producing Method (Flow Casing Pressure Water-Bbls. Bbls. Condensate/MMC Casing Pressure (Shut 320# OIL 6 APPROVED TITLE	ET 287 890 me of load oil and mu p, pump, gas lift, etc. Choi Gas CONSERVATION	SACKS CEMENT (7) st be equal to or excee (9) The Size -MCF Tity of Condensate	d top allow

7/9/76

D. L. Shackelford	
(Signatule)	
Accountant I	
(Title)	

(Date)

Into form is to be filed in compliance with MULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Sensete Forms Called must be filled for each need to multiply

Separate Forms C-104 must be filed for each pool in multiply completed wells.

CIL COMSERVATION COMM.